

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM073240

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SCR2058. Well Name and No.
FEDERAL 30 19. API Well No.
30-025-27069-00-S1²10. Field and Pool or Exploratory Area
GEM-MORROW (GAS)11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ OtherContact: BRIAN FANCHER
bfancher@matadorresources.com3b. Phone No. (include area code)
Ph: 972-371-5242
Fx: 972-371-5201

Description)

1-30-195-33E
1980/s 760/EMatador Production Co.
5400 LBJ Freeway
Ste. 1500
Dallas, TX 75240

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The purpose of this filing is to provide a copy of the current site facility diagram, and a copy of the water disposal form for the subject well.

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 2-22-18

DMcKinney

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393704 verified by the BLM Well Information System
For NADEL & GUSSMAN HEYCO LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/28/2017 (18PP0255SE)

Name (Printed/Typed) BRIAN FANCHER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

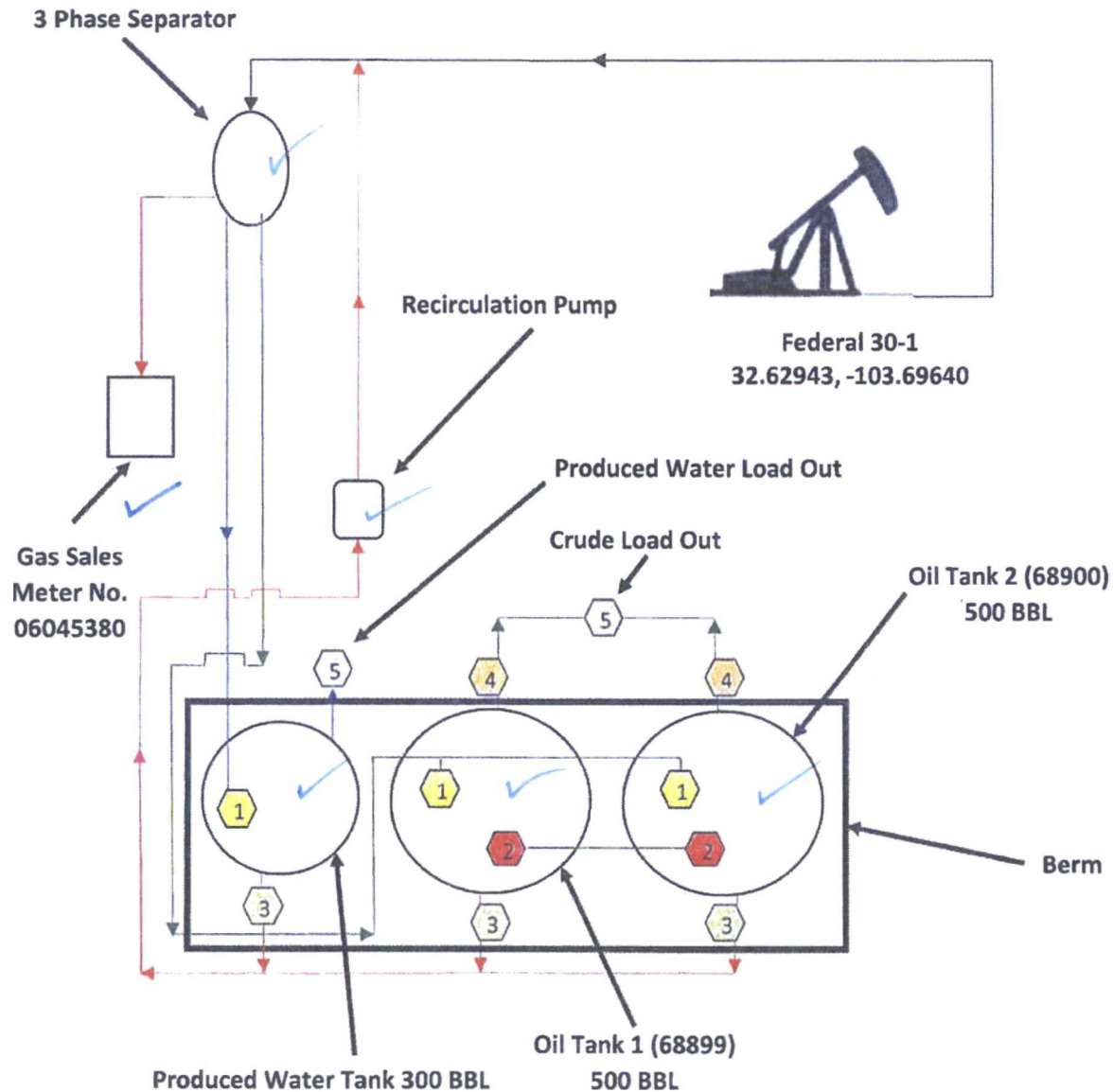
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office






Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



See Attachment "A" for valve position descriptions

-  Fill line valve
-  Equilizer line valve
-  Recirculation line valve
-  Sales line valve
-  Load line valve

Not to scale

Oct. 2017



Matador Production Co.

Federal 30-1

NMNM-073240 / SCR-205

API No. 30-025-27069

Sec. 30; T19S; R33E

1,980' FSL & 760' FEL

Lea County, New Mexico

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.
Bone Spring
2. Amount of water produced from each formation in barrels per day.
15 bbl Water
3. How water is stored on the lease.
300 bbl Water Tank
4. How water is moved to disposal facility.
Kennamer Welding & Oilfield Services Inc. (Water Trucks)
5. Operator's of disposal facility
 - a. Lease name or well name and number New Mexico "A" well #2
API: 30-025-01209
 - b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system Sec. 25 T16S - R33E
 - c. The appropriate NMOCD permit number SWD-248

Submit above information on 1 original and 3 Copies of Sundry Notice 3160-5 or Submit above information on Sundry Notice 3160-5 electronically (EC) thru WIS system.