

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
jr

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM125401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BILLIKEN 6 FEDERAL 2H

9. API Well No.  
30-025-42686-00-S1

10. Field and Pool or Exploratory Area  
JABALINA-DELAWARE, SOUTHWEST

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

HOBBS OCD

APR 02 2018

RECEIVED

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: DANA DELAROSA  
Email: dana.delarosa@dvn.com

3a. Address  
6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 88211

3b. Phone No. (include area code)  
Ph: 575-746-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T26S R35E SESW 265FSL 1345FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- This well is producing from the Delaware.
- Water produced is approximately 3000BWPD.
- Water is stored in 4-500BBLS water tanks at the Billiken 6 Federal 2H.
- Water is piped to the a)Rattlesnake 16 SWD 1 b)Madera 12 Federal 1.  
a)Devon Energy Production Co b)Devon Energy Production Co  
API is: a)30-025-42355 b)30-025-32894
- a)SW/4NW/4, S16,T26S,R34E b)NE/4SW/4,S12,T26S,R34E



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #396671 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/13/2017 (18PP0335SE)

Name (Printed/Typed) DANA DELAROSA Title FIELD ADMIN SUPPORT

Signature (Electronic Submission) Date 12/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

**Additional data for EC transaction #396671 that would not fit on the form**

**32. Additional remarks, continued**

6. a)SWD-1526 b)SWD-1358

## WATER PRODUCTION & DISPOSAL INFORMATION

**\*In order to process your disposal request, the following information must be completed in full\***

Site Name:

Billiken 6 Federal 2H

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1. Name(s) of formation(s) producing water on the lease:

Jabalina

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2. Amount of water produced from all formations in barrels per day:

3000 BPD

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4. How water is stored on lease:

4-500 BBL Tanks

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5. How water is moved to the disposal facility:

Piped

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6. Identify the Disposal Facility by:

A. Facility Operators Name: A) Devon                      B) Devon

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B. Facility or well name/number: A) Rattlesnake 16 SWD 1    B) Madera 12 SWD 1

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C. Type of Facility or well (WDW) (WIW): A) WDW    B) WDW

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D.1) Location by  $\frac{1}{4}$   $\frac{1}{4}$  NW/4 NW/4    Section 16    Township 26S                      Range 34E

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D.2) Location by  $\frac{1}{4}$   $\frac{1}{4}$  SE/4 NW/4    Section 12    Township 26S                      Range 34E

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**Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)**

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Disposal of Produced Water From Federal Wells**  
**Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

4/4/2017