## **NMOCD** Hobbs

Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

# HOBBS La Sela No

NM-07966

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an PR abandoned well. Use Form 3160-3 (APD) for such proposals. RECE SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8. Well Name and No See Below Oil Well Gas Well Other 2. Name of Operator Forty Acres Energy, LLC 9. API Well No. See Below 3a. Address 11777B Katy Freeway Suite 305 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Houston, TX 77079 (281) 509-1915 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Lee County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Alter Casing Well Integrity Hydraulic Fracturing Reclamation Casing Repair New Construction Other Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Water Disposal Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Type of Action (continued): Change of Operator. Forty Acres Energy will assume operations of these wells and certifies that it is authorized by the proper lease interest owners to conduct lease operations and is responsible under the terms and conditions of the lease associated with these wells. BLM Bond No. NMB001380 Wells: Bay Fed #001 API: 30-025-04405 nev 10-13-17 Bay Fed #004 API: 30-025-04407 Bay Fed #002 API: 30-025-4406 0440( SEE ATTACHED FOR 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Signature Date THE SPACE FOR FEDERAL OR STATE **OFICE** Approved by DAG 2018 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and withfull to make it a crime for any person knowingly and withful to make it a crime for any person knowingly and withful to make it a crime for any person knowingly and withful to make it a crime for any person knowingly and withful to make it a crime for any person known and thave a crime for any person known and the crime for any person kno ted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

7MB/OCD / 4/z/2018

### BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.