

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM18848
2. Name of Operator XTO ENERGY INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: PATTY R URIAS E-Mail: PATTY_URIAS@XTOENERGY.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530	8. Well Name and No. SDE 19 FEDERAL 03
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T23S R32E SESW 330FSL 2310FWL		9. API Well No. 30-025-32908-00-C1
		10. Field and Pool or Exploratory Area SAND DUNES-BONE SPRING, SOUTH TRISTE DRAW-DELAWARE, WEST
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

SDE 19 FED CTB

REQUEST FOR FLARE METERING EXCEPTION

Because there is no flare meter at the SDE 19 FED CTB, XTO Energy Inc. is requesting the BLM acknowledge that its method for estimating volumes of flared production from SDE 19 FED CTB complies with NTL-4A and, therefore, that no flare meter is required at the SDE 19 FED CTB.

XTO estimates the flare start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divides the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplies that figure by 24 to determine an estimated

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #398017 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2017 (18JAS0339SE)	
Name (Printed/Typed) PATTY R URIAS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/14/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>CHRISTOPHER WALLS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>03/26/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****MAB/ecd*
4/3/2018

Additional data for EC transaction #398017 that would not fit on the form

32. Additional remarks, continued

number of hours.

The sales meter is the first meter for the production (there is no separate production meter). XTO determines the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracts the actual sales volume from an average of sales volume (both figures taken from the sales meter). XTO will use a rolling 12 month production average as requested by the BLM for future sundries, as we as revise our prior sundries and OGORs based on the 12 month average.

ASSOCIATED WELLS:

SDE 19 FEDERAL #003 Federal 30-025-32908
SDE 19 FEDERAL #003 Federal 30-025-32908
SDE 19 FEDERAL #004 Federal 30-025-32909
SDE 19 FEDERAL #004 Federal 30-025-32909
SDE 19 FEDERAL #005 Federal 30-025-38130

SDE 19 SAT

Month/Year	Avg Daily total	Rolling 12						
		Mo Hourly	Mo Daily					
		Avg	Avg					
2015								
January	156	5	127	Total Rolling 12 Months	February-14	to	January-15	
February	103	5	129	Total Rolling 12 Months	March-14	to	February-15	
March	106	5	128	Total Rolling 12 Months	April-14	to	March-15	
April	163	6	136	Total Rolling 12 Months	May-14	to	April-15	
May	73	6	136	Total Rolling 12 Months	June-14	to	May-15	
June	110	5	130	Total Rolling 12 Months	July-14	to	June-15	
July	156	5	128	Total Rolling 12 Months	August-14	to	July-15	
August	146	5	129	Total Rolling 12 Months	September-14	to	August-15	
September	184	5	131	Total Rolling 12 Months	October-14	to	September-15	
October	168	6	134	Total Rolling 12 Months	November-14	to	October-15	
November	125	6	136	Total Rolling 12 Months	December-14	to	November-15	
December	110	6	133	Total Rolling 12 Months	January-15	to	December-15	
12 Month Total		1600						
2016								
January	95	5	128	Total Rolling 12 Months	February-15	to	January-16	
February	135	5	131	Total Rolling 12 Months	March-15	to	February-16	
March	157	6	135	Total Rolling 12 Months	April-15	to	March-16	
April	137	6	133	Total Rolling 12 Months	May-15	to	April-16	
May	54	5	131	Total Rolling 12 Months	June-15	to	May-16	
June	18	5	124	Total Rolling 12 Months	July-15	to	June-16	
July	10	5	112	Total Rolling 12 Months	August-15	to	July-16	
August	10	4	100	Total Rolling 12 Months	September-15	to	August-16	
September	4	4	85	Total Rolling 12 Months	October-15	to	September-16	
October	138	3	83	Total Rolling 12 Months	November-15	to	October-16	
November	119	3	82	Total Rolling 12 Months	December-15	to	November-16	
December	105	3	82	Total Rolling 12 Months	January-16	to	December-16	
12 Month Total		982						
2017								
January	16	3	75	Total Rolling 12 Months	February-16	to	January-17	
February	15	3	65	Total Rolling 12 Months	March-16	to	February-17	
March	21	2	54	Total Rolling 12 Months	April-16	to	March-17	
April	15	2	44	Total Rolling 12 Months	May-16	to	April-17	
May				Total Rolling 12 Months	June-16	to	May-17	
June				Total Rolling 12 Months	July-16	to	June-17	
July				Total Rolling 12 Months	August-16	to	July-17	
August				Total Rolling 12 Months	September-16	to	August-17	
September				Total Rolling 12 Months	October-16	to	September-17	
October				Total Rolling 12 Months	November-16	to	October-17	
November				Total Rolling 12 Months	December-16	to	November-17	
December				Total Rolling 12 Months	January-17	to	December-17	
12 Month Total								

SDE 19 SAT

Month/Year	Avg Daily total	Rolling 12 Mo Hourly Avg	Rolling 12 Mo Daily Avg				
2013							
January	166	7	165	Total Rolling 12 Months	February-12	to	January-13
February	141	7	165	Total Rolling 12 Months	March-12	to	February-13
March	169	7	165	Total Rolling 12 Months	April-12	to	March-13
April	138	7	165	Total Rolling 12 Months	May-12	to	April-13
May	239	7	165	Total Rolling 12 Months	June-12	to	May-13
June	156	7	165	Total Rolling 12 Months	July-12	to	June-13
July	190	7	165	Total Rolling 12 Months	August-12	to	July-13
August	212	7	165	Total Rolling 12 Months	September-12	to	August-13
September	141	7	165	Total Rolling 12 Months	October-12	to	September-13
October	85	7	165	Total Rolling 12 Months	November-12	to	October-13
November	185	7	165	Total Rolling 12 Months	December-12	to	November-13
December	163	7	165	Total Rolling 12 Months	January-13	to	December-13
12 Month Total		1985					
2014							
January	152	7	164	Total Rolling 12 Months	February-13	to	January-14
February	82	7	159	Total Rolling 12 Months	March-13	to	February-14
March	120	6	155	Total Rolling 12 Months	April-13	to	March-14
April	71	6	150	Total Rolling 12 Months	May-13	to	April-14
May	71	6	136	Total Rolling 12 Months	June-13	to	May-14
June	181	6	138	Total Rolling 12 Months	July-13	to	June-14
July	180	6	137	Total Rolling 12 Months	August-13	to	July-14
August	138	5	131	Total Rolling 12 Months	September-13	to	August-14
September	150	5	132	Total Rolling 12 Months	October-13	to	September-14
October	139	6	136	Total Rolling 12 Months	November-13	to	October-14
November	96	5	129	Total Rolling 12 Months	December-13	to	November-14
December	145	5	127	Total Rolling 12 Months	January-14	to	December-14
12 Month Total		1525					

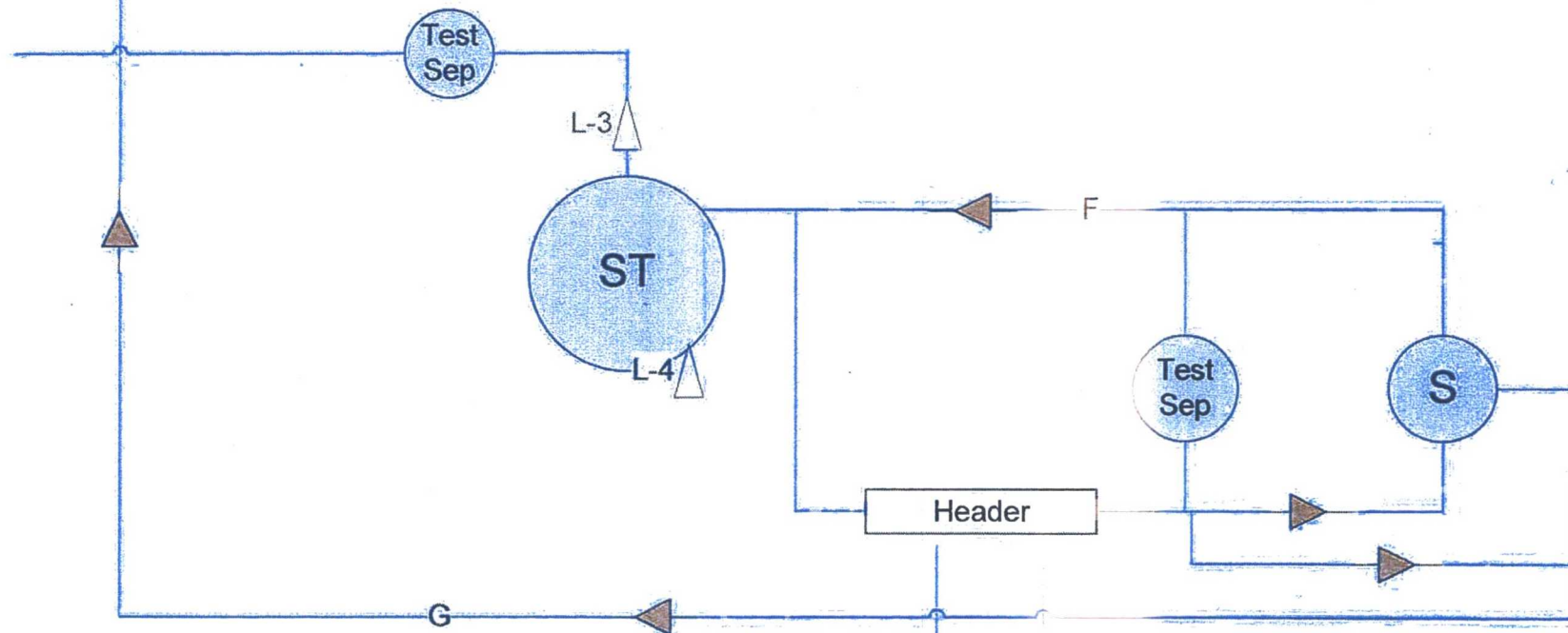
SDE 19 SAT

Month/Year	Avg Daily total	Rolling 12 Mo Hourly Avg	Rolling 12 Mo Daily Avg
2012			
January	166		
February	141		
March	169		
April	138		
May	239		
June	156		
July	190		
August	212		
September	141		
October	85		
November	185		
December	163		
12 Month Total		1985	

2012							
January	166	7	165	Total Rolling 12 Months	February-12	to	January-12
February	141	7	165	Total Rolling 12 Months	March-12	to	February-12
March	169	7	165	Total Rolling 12 Months	April-12	to	March-12
April	138	7	165	Total Rolling 12 Months	May-12	to	April-12
May	239	7	165	Total Rolling 12 Months	June-12	to	May-12
June	156	7	165	Total Rolling 12 Months	July-12	to	June-12
July	190	7	165	Total Rolling 12 Months	August-12	to	July-12
August	212	7	165	Total Rolling 12 Months	September-12	to	August-12
September	141	7	165	Total Rolling 12 Months	October-12	to	September-12
October	85	7	165	Total Rolling 12 Months	November-12	to	October-12
November	185	7	165	Total Rolling 12 Months	December-12	to	November-12
December	163	7	165	Total Rolling 12 Months	January-12	to	December-12
12 Month Total		1985					

SDE 19 Fed Satellite

Duke #13155038



Legend:

S- Sales
L - Load Sales
C - Circulating
D - Drain
E - Equalizer
F - Fill line
P - Prove
O - Oil line
G - Gas Line
W - Water line



Flow Lines

SDE 19 #3

SDE 19 Fed Bty
Unit K Sec 19
T23S R32E
Lea Co, NM
Lease #NM18848

