

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
NMNM16353

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM135839

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: PATTY R URIAS

E-Mail: PATTY_URIAS@XTOENERGY.COM

9. API Well No.
Multiple--See Attached

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-620-4318
Fx: 432-618-3530

10. Field and Pool or Exploratory Area
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

REQUEST FOR FLARE METERING EXCEPTION

OUTRIDER CTB

Because there is no flare meter at the OUTRIDER CTB, XTO Energy Inc. is requesting the BLM acknowledge that its method for estimating volumes of flared production from Avalon Delaware Unit TB complies with NTL-4A and, therefore, that no flare meter is required at the OUTRIDER CTB.

XTO estimates the flare start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divides the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplies that figure by 24 to determine an estimated

Approval Resent without COAs Chris Walls 3/28/2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #385899 verified by the BLM Well Information System

For XTO ENERGY INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/09/2017 (18DLM0062SE)

Name (Printed/Typed) PATTY R URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 02/22/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

MJB/OCD 4/3/2018

Additional data for EC transaction #385899 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM16353	NMNM16353	OUTRIDER FEDERAL 6H	30-025-42932-00-S1	Sec 27 T24S R32E NENW 170FNL 2115FWL
NMNM135839	NMNM113966	CHARRO FEDERAL COM 1H	30-025-42794-00-S1	Sec 23 T24S R32E SWSW 170FSL 660FWL

10. Field and Pool, continued

WC025G06S253206M-BONE SPRING

32. Additional remarks, continued

number of hours.

The sales meter is the first meter for the production (there is no separate production meter). XTO determines the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracts the actual sales volume from an average of sales volume (both figures taken from the sales meter). XTO will use a rolling 12 month production average as requested by the BLM for future sundries, as we as revise our prior sundries and OGORs based on the 12 month average.

OUTRIDER FEDERAL CTB

Associated Well(s):

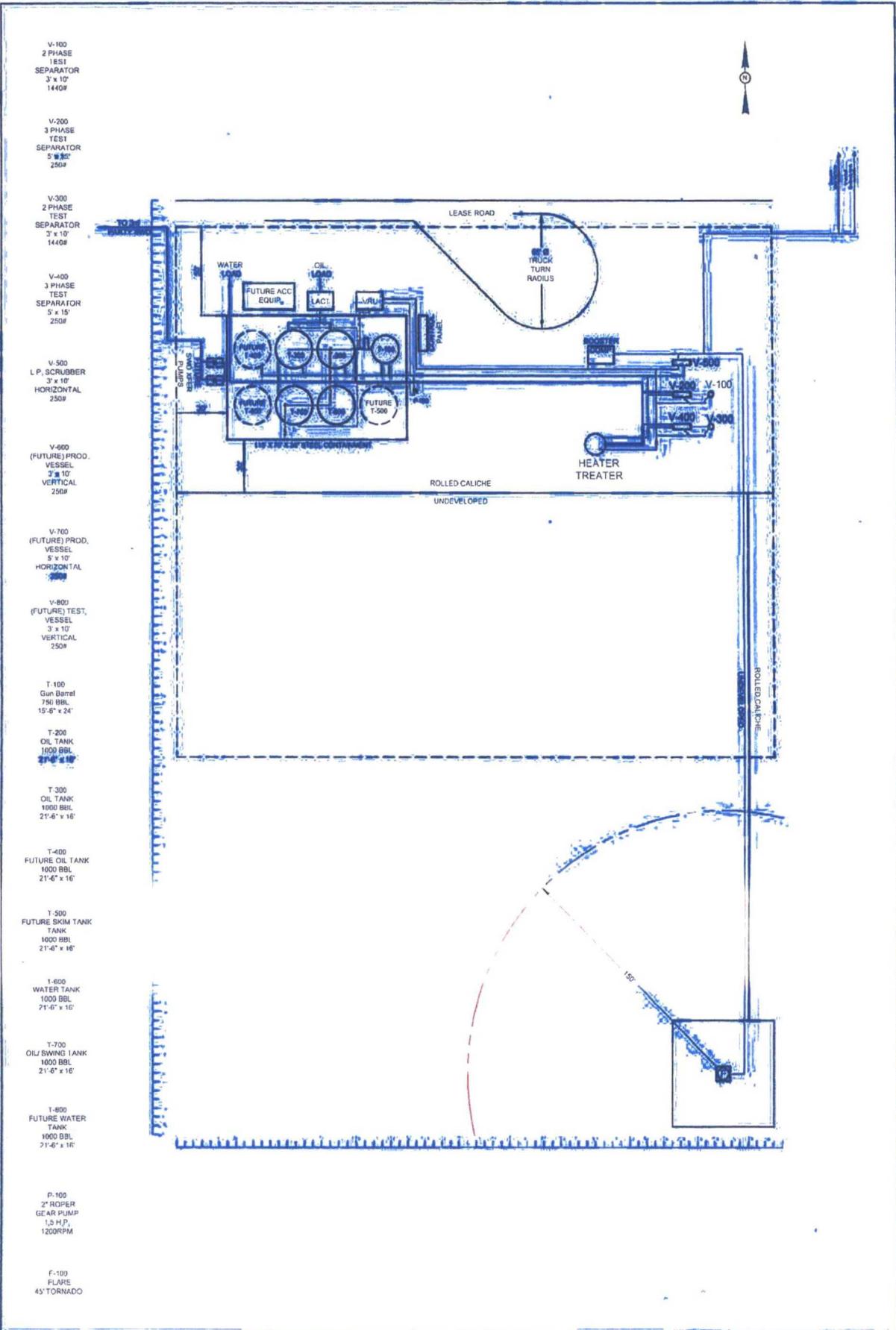
Outrider Federal 6H - API 30-025-42932
Charro Federal 1H - API 30-025-42794

Revisions to Operator-Submitted EC Data for Sundry Notice #385899

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM16353	NMNM16353
Agreement:		NMNM135839 (NMNM135839)
Operator:	XTO ENERGY INC. 500 W. ILLINOIS SUITE 100 MIDLAND, TX 79701 Ph: 432-620-4318	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530	PATTY R URIAS REGULATORY ANALYST E-Mail: PATTY_URIAS@XTOENERGY.COM Ph: 432-620-4318 Fx: 432-618-3530
Tech Contact:	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530	PATTY R URIAS REGULATORY ANALYST E-Mail: PATTY_URIAS@XTOENERGY.COM Ph: 432-620-4318 Fx: 432-618-3530
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G06 S253206M	UNKNOWN WC-025 G07 S243225C WC025G06S253206M-BONE SPRING
Well/Facility:	OUTRIDER FEDERAL CTB SEE BELOW Sec 27 T24S R32E Mer NMP 170FNL 2115FWL	OUTRIDER FEDERAL 6H Sec 27 T24S R32E NENW 170FNL 2115FWL CHARRO FEDERAL COM 1H Sec 23 T24S R32E SWSW 170FSL 660FWL

OUTRIDER FLARE

Month/Year	Avg Daily total	Rolling 12					
		Mo Hourly Avg	Mo Daily Avg				
2015							
January	0						
February	0						
March	0						
April	0						
May	0						
June	0						
July	0						
August	0						
September	0						
October	0						
November	315						
December	775						
12 Month Total		1090					
2016							
January	725	6	151	Total Rolling 12 Months	February-15	to	January-16
February	0	6	151	Total Rolling 12 Months	March-15	to	February-16
March	1237	11	254	Total Rolling 12 Months	April-15	to	March-16
April	190	11	270	Total Rolling 12 Months	May-15	to	April-16
May	459	13	308	Total Rolling 12 Months	June-15	to	May-16
June	488	15	349	Total Rolling 12 Months	July-15	to	June-16
July	537	16	394	Total Rolling 12 Months	August-15	to	July-16
August	537	18	439	Total Rolling 12 Months	September-15	to	August-16
September	584	20	487	Total Rolling 12 Months	October-15	to	September-16
October	774	23	552	Total Rolling 12 Months	November-15	to	October-16
November	643	24	579	Total Rolling 12 Months	December-15	to	November-16
December	647	24	568	Total Rolling 12 Months	January-16	to	December-16
12 Month Total		6821					
2017							
January	732	24	569	Total Rolling 12 Months	February-16	to	January-17
February	796	26	635	Total Rolling 12 Months	March-16	to	February-17
March	595	24	582	Total Rolling 12 Months	April-16	to	March-17
April	335	25	594	Total Rolling 12 Months	May-16	to	April-17
May				Total Rolling 12 Months	June-16	to	May-17
June				Total Rolling 12 Months	July-16	to	June-17
July				Total Rolling 12 Months	August-16	to	July-17
August				Total Rolling 12 Months	September-16	to	August-17
September				Total Rolling 12 Months	October-16	to	September-17
October				Total Rolling 12 Months	November-16	to	October-17
November				Total Rolling 12 Months	December-16	to	November-17
December				Total Rolling 12 Months	January-17	to	December-17
12 Month Total							



- V-100
2 PHASE
TEST
SEPARATOR
3' x 10'
1440#
- V-300
3 PHASE
TEST
SEPARATOR
5' x 15'
250#
- V-300
2 PHASE
TEST
SEPARATOR
3' x 10'
1440#
- V-400
3 PHASE
TEST
SEPARATOR
5' x 15'
250#
- V-500
L.P. SCRUBBER
3' x 10'
HORIZONTAL
250#
- V-600
(FUTURE) PROD.
VESSEL
3' x 10'
VERTICAL
250#
- V-700
(FUTURE) PROD.
VESSEL
5' x 10'
HORIZONTAL
250#
- V-800
(FUTURE) TEST
VESSEL
3' x 10'
VERTICAL
250#
- T-100
Gun Barrel
750 BBL
15'-6" x 24'
- T-200
OIL TANK
1600 BBL
21'-6" x 16'
- T-300
OIL TANK
1600 BBL
21'-6" x 16'
- T-400
FUTURE OIL TANK
1600 BBL
21'-6" x 16'
- T-500
FUTURE SKIM TANK
TANK
1600 BBL
21'-6" x 16'
- I-600
WATER TANK
1000 BBL
21'-6" x 10'
- I-700
OIL SWING TANK
1600 BBL
21'-6" x 16'
- I-800
FUTURE WATER
TANK
1600 BBL
21'-6" x 16'
- P-100
2" ROOPER
GEAR PUMP
1.5 H.P.
1200RPM
- F-100
FLARE
45' TORNADO

NOTE:
 1) FLARE LINE TO BE BURIED OR STEEL TO 150' FROM FLARE.
 2) SET FLARE CONTROLS AT LEAST 150' FROM FLARE.

Revision	Description of Change	Date	By
1	FLARE REPORTING		

OUTRIDER
DRIVING THE FUTURE
 OF OIL & GAS

LEASE FLOW DIAGRAM
 OUTRIDER CTB LEASE FLOW DIAGRAM

Company	Division	File	Part	Doc Type	Equip	Doc #
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