

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBSD
 APR 09 2018
 RECEIVED

WELL API NO. 30-025-44318	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Ruby 2 State Com	
8. Well Number 708H	
9. OGRID Number 7377	
10. Pool name or Wildcat Hardin Tank Wolfcamp	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter **A** : **313** feet from the **North** line and **887** feet from the **East** line
 Section **2** Township **26S** Range **34E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/24/18 Resumed drilling 12-1/4" hole.
- 3/26/18 Ran 9-5/8", 40#, J55 LTC (0'-3997')
Ran 9-5/8", 40#, HCK55 LTC (3997'-5257')
- 3/27/18 Cement lead w/ 1045 sx Class C, 12.7 ppg, 2.32 CFS yield;
tail w/ 480 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 175 bbls cement to surface.
Good casing test to 1500 psi. Resumed drilling 8-3/4" hole.
- 4/01/18 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1484')
Ran 7-5/8", 29.7#, HCP-110 FXL (1484'-11828')
- 4/02/18 Cement lead w/ 195 sx Class C, 11.5 ppg, 4.27 CFS yield;
tail w/ 165 sx Class H, 15.6 ppg, 1.25 CFS yield. ETOC at 4276'.
Good casing test to 2500 psi. Resumed drilling 6-3/4" hole.

Spud Date: 2/24/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Stan Wagner* TITLE Regulatory Analyst DATE 4/05/2018

Type or print name Stan Wagner E-mail address: [redacted] PHONE: 432-686-3689

For State Use Only

APPROVED BY: *[Signature]* TITLE Petroleum Engineer DATE 04/05/18
 Conditions of Approval (if any): _____