Form 3460-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OCD Hobba

	OMB NO. 1004-0137
	Expires: January 31, 2018
-	C '131

CUNDRY	NOTICES AND DEDO	DEC ON WELL C	out House	5. Lease Serial No.	
Do not use thi	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	RIS ON WELLS drill or to re-enter an	BBS	NMLC032104	T 1 3
abandoned we	II. Use form 3160-3 (API	D) for such proposal	02 03	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	OBB <sup>3</sup>	Unit or CA/Agree	ement, Name and/or No.
1. Type of Well			C	8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Oth	ner		RE		EDERAL NCT-1 06
Name of Operator     CHEVRON USA INCORPORA		CINDY H MURILLO AMURILLO@CHEVRON	.COM	9. API Well No. 30-025-12137-0	0-C1
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (include at Ph: 575-263-0431 Fx: 575-263-0445	rea code)	10. Field and Pool or I BLINEBRY OIL BRUNSON	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,	)		11. County or Parish,	State
Sec 19 T22S R38E NWNE 66	0FNL 1974FEL		/	LEA COUNTY,	NM
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NAT	JRE OF NOT	ICE, REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	ON	
	☐ Acidize	☐ Deepen	□ Pr	oduction (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fra	cturing Re	clamation	☐ Well Integrity
Subsequent Report     ■	☐ Casing Repair	☐ New Construc		complete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abar	don	mporarily Abandon	,= '
	☐ Convert to Injection	□ Plug Back	<b>⋈</b> W	ater Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi  CHEVRON USA INC IS SUBN  A H BLINEBRY FED NCT-1 #	ally or recomplete horizontally, will be performed or provide operations. If the operation revandoment Notices must be filmal inspection.  MITTING WATER DISPOSE 30-025-12137 30-025-12138 30-025-12139 12 30-025-12140 11 30-025-12144 13 30-025-12156 3 30-025-12154 17 30-025-12154 38 30-025-20924 38 30-025-25106 39 30-025-25186	give subsurface locations at the Bond No. on file with E sults in a multiple completic ed only after all requiremen	nd measured and to LM/BIA. Required or recompletion or recompletion is, including recla	rue vertical depths of all pertin ed subsequent reports must be a in a new interval, a Form 316 mation, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
14. I hereby certify that the foregoing is  Com Name (Printed/Typed) CINDY H I	Electronic Submission #: For CHEVRON mitted to AFMSS for proce	USA INCORPORATED, essing by PRISCILLA PI	sent to the Ho	bbs 2017 (18PP0179SE)	
Signature (Electronic S	ubmission)	Date	0/05/2017		
	THIS SPACE FO	R FEDERAL OR S	TATE OFFIC	E USE	
Approved By		Title			Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

Title

Office

A H Blinebry Federal NCT-1 #6, 7,9,12,3,17,38,39,40,42,43,45,47, 50, 51,13,25 API#s Listed Below Lease # NMLC032104

## WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	L. Name(s) of formation (s) producing water on the lease.  Brunson, Drinkard –				
•	_				
2.	Am	ount of water produced from each formation in barrels per day.			
		Approximately 110 bbls per day -			
3.	Но	w water is stored on the lease.			
	_	1 ( 210 Barrel Water Tanks) 1 (300 Barrel Oil Tanks)			
4.	Но	w water is moved to disposal facility.  Pipelined to Chevron USA Inc to AH Blinebry Federal NCT-1 #11			
5.	Op	erators of disposal facility			
	a.	Lease name or well name and number: <u>AH Blinebry Federal NCT-1 #11 30-025-12144</u>			
	b.	Location by ¼ ¼ Section, Township and Range of the disposal system:			
		SWD is located in Section 28 T22S – R38E			
	C.	The appropriate NMOCD permit number: SWD - 313 -			

A H Blinebry Fed NCT-1 #6	A H Blinebry Fed NCT-1 #3	A H Blinebry Fed NCT-1 #42
30-025-12137	30-025-12154	30-025-28823
A H Blinebry Fed NCT-1 #7	A H Blinebry Fed NCT-1 #17	A H Blinebry Fed NCT-1 #43
30-025-12138	30-025-20924	30-025-29353
A H Blinebry Fed NCT -1 #9	A H Blinebry Fed NCT-1 # 38	A H Blinebry Fed NCT-1 #45
30-025-12139	30-025-25106	30-025-32673
A H Blinebry Fed NCT-1 #12	A H Blinebry Fed NCT -1 # 39	A H Blinebry Fed NCT-1 # 47
30-025-12140	30-025-25186	30-025-32675
A H Blinebry Fed NCT-1 #11	A H Blinebry Fed NCT-1 #40	A H Blinebry Fed NCT-1 #50
30-025-12144	30-025-25187	30-025-33802
A H Blinebry Fed NCT-1 #13	A H Blinebry Fed NCT-1 #25	A H Blinebry Fed NCT-1 #51
30-025-12156	30-025-21403	30-025-39214

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD

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