

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. BASS FEDERAL COM 1
2. Name of Operator CHEVRON MIDCONTINENT LP	9. API Well No. 30-025-24263
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	10. Field and Pool or Exploratory Area DELAWARE
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T20S R33E Mer NMP SENW 1980FNL 1980FWL	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input checked="" type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS SUBMITTING WATER DISPOSAL ONSHORE ORDER #7 FORM.  
PLEASE FIND ATTACHED FORM ON THE ABOVE WELL BASS FEDERAL COM #1.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #376340 verified by the BLM Well Information System For CHEVRON MIDCONTINENT LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/18/2017 ()	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 05/16/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Bass Federal #1  
API# 30-025-24263  
Lease # NMNM03023

### WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. ✓ Name(s) of formation (s) producing water on the lease.  
\_\_\_\_\_ Hat Mesa ; Delaware \_\_\_\_\_
2. ✓ Amount of water produced from each formation in barrels per day.  
\_\_\_\_\_ Approximately 30 bbls per day \_\_\_\_\_
3. ✓ How water is stored on the lease.  
\_\_\_\_\_ 1 ( 250 Barrel Water Tank) 2 ( 210 Oil Barrel Tanks) \_\_\_\_\_
4. ✓ How water is moved to disposal facility.  
\_\_\_\_\_ Trucked to Strata Production Disposal \_\_\_\_\_
5. Operators of disposal facility
  - a. Lease name or well name and number: \_\_\_\_\_ Strata Production Co Cleary State #1 \_\_\_\_\_  
\_\_\_\_\_ API# 30-025-24540 \_\_\_\_\_  
\_\_\_\_\_
  - b. Location by ¼ ¼ Section, Township and Range of the disposal system : \_\_\_\_\_  
\_\_\_\_\_ SWD is located in Section 32 T 20S-R33E \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
  - c. ✓ The appropriate NMOCD permit number: \_\_\_\_\_ SWD 397 \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Disposal of Produced Water From Federal Wells**  
**Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD