

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs
HOBBS OCD
APR 08 2018
RECEIVED

5. Lease Serial No.
NMNM15912

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM135706

8. Well Name and No.
RESOLUTE BTO FEDERAL COM 2H

9. API Well No.
30-025-41452

10. Field and Pool or Exploratory Area
WC025 G08 S253235G;LWR BO

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Y RESOURCES INC
Contact: KAY MADDOX
E-Mail: Kay_Maddox@EOGRESOURCES.com

3a. Address
PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T25S R32E 2590FNL 2200FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y is submitting this sundry in response to INC NO PF-001-17 DATED 4/5/2017 requesting authority for produced water disposal. Please reference attached updated data. Previously approved authority dated February 24, 2016, please see attached.

ACCEPTED FOR RECORD
MAR 28 2018
D McKinney WE
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #373117 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/18/2017 ()

Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 04/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT - EXHIBIT A
AGREEMENT
LEASE

NMNM135756
NMNM02965A

EQUIPMENT NAME

RATTLESNAKE 21 CTB LP FLARE 60387069
RATTLESNAKE 21 CTB HP FLARE 60387068

To the best of my knowledge, these Flare meters are located on lease and are the only flare meters on this lease during this time period

WELLS		VOLUME		REASON	GAS SALES
RATTLESNAKE 21 FED COM 701H	4/2016	2,277	Flare 18 days 206 hrs	Unavoidable Loss / New well IP 4/13/2016	79,084
	5/2016	34	Flare 2 days 3.8 hrs	Unavoidable Loss / New well IP 4/13/2016	130,182
RATTLESNAKE 21 FED COM 702H	4/2015	2,432	Flare 18 days 206 hrs	Unavoidable Loss / New well IP 4/13/2016	84,480
	5/2016	35	Flare 1 day 3.8 hrs	Unavoidable Loss / New well IP 4/13/2016	137,294

Bureau of Land Management

Hobbs Field Office

414 W. Taylor

Hobbs, New Mexico

505.393.3612

WATER PRODUCTION & DISPOSAL INFORMATION

Well: Resolute BTO Federal Com # 2H

G-Sec 24 T25S, R32E

30-025-41452

1. Name of formations producing water on lease: Bone Springs
2. Amount of water produced from all formations in barrels per day 1900 BWPD
3. How water is stored on lease Tanks 2-500 bbl tanks
4. How water is moved to disposal facility Pipeline
5. Disposal Facility:
 - a. Facility Operators name EOG Y Resources
 - b. Name of facility or well name & number

Satchmo SWD State #1

30-015-42492

Unit Ltr B Sec 36, T25S, R31E

SWD - 1472

Or

Allen B Federal SWD #1

30-025-28237

Unit Ltr G Sec 28, T24S, R32E

SWD - 1301

- c. Type of facility or wells SWD

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CD-HOBBS

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		6. If Indian, Allottee or Tribe Name
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. RESOLUTE BTO FEDERAL COM 2H
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA Mail: tina@yatespetroleum.com		8. Well Name and No. RESOLUTE BTO FEDERAL COM 2H
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fax: 575-748-4585	9. API Well No. 30-025-41452
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T25S R32E SWNE 2590FNL 2200FEL		10. Field and Pool, or Exploratory WILDCAT; BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

RECEIVED
MAR 14 2016

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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Yates Petroleum Corporation is submitting an application for water pursuant to order #7 and requests your approval. The well at present produces an average of 1500-2000 bbls water per day. The water will be stored in 2-500 bbl tanks and will be pipelined to the Allen B Federal SWD #1 located in Unit G of Sec 28-T24S-R32E SWD 1301 or Jackson Federal SWD #1 located in Unit D of Sec 26-T24S-R32E SWD-1308-A or Satchmo SWD State #1 located in Unit B of Sec 36-T25S-R31E SWD-1472.

Site Security Diagram of the facility attached

14. I hereby certify that the foregoing is true and correct. Electronic Submission #331113 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Hobbs		SEE ATTACHED FOR CONDITIONS OF APPROVAL	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR		
Signature (Electronic Submission)	Date 02/09/2016	APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____	Title _____	Date FEB 24 2016	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office JAMES A. ANDOS SUPERVISOR	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

KA

MAR 14 2016

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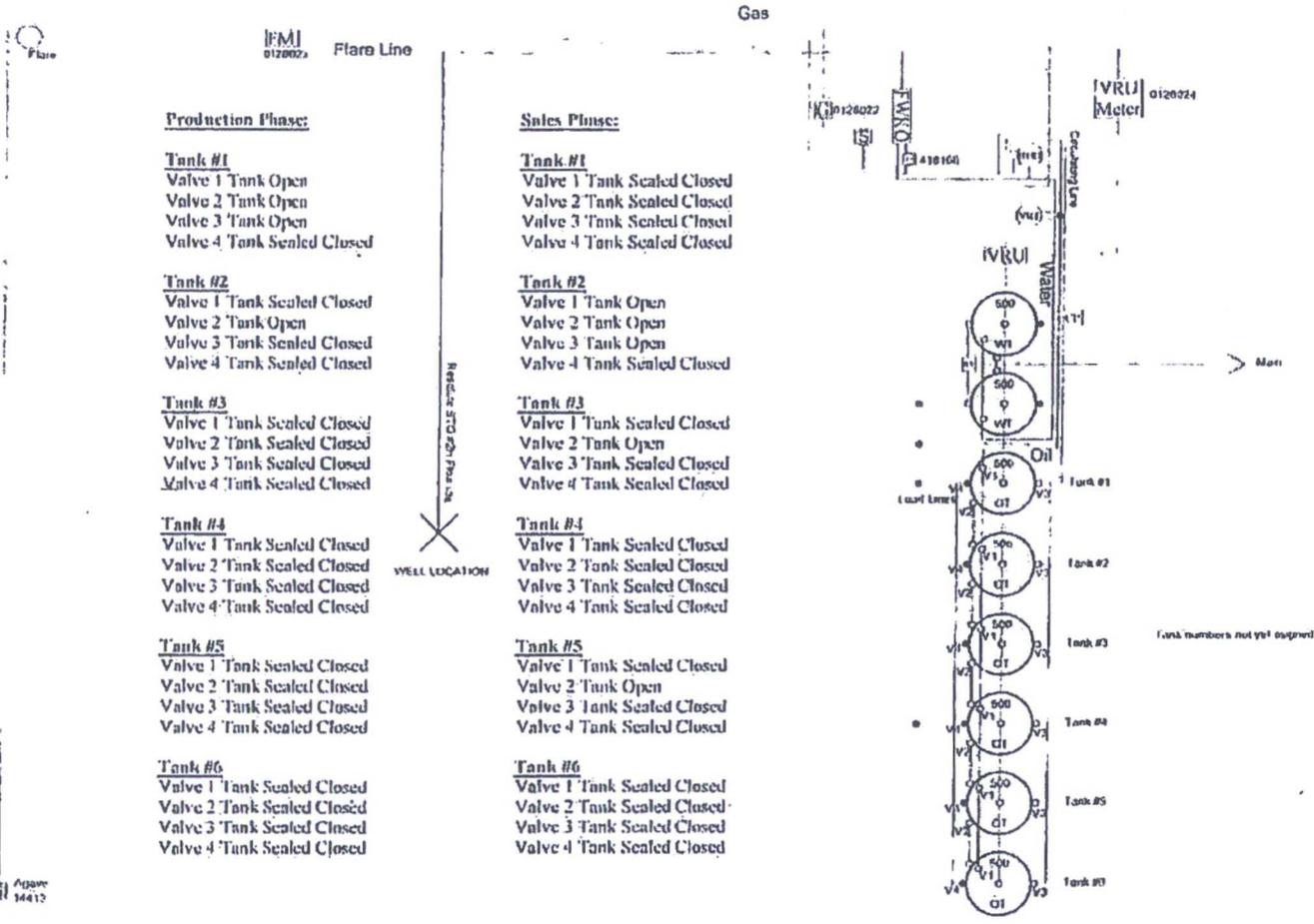
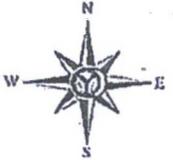


105 South 4th Street, * Artesia, NM 88210
(576) 748-1471

-Aaron Bishop
-February 2016

Resolute BTO Federal Com #2H

2590' FNL & 2200' FEL * Sec 24 - T25S-R32E* Unit G
Lea County, NM
API - 3002541452



Production Phase:

Tank #1
Valve 1 Tank Open
Valve 2 Tank Open
Valve 3 Tank Open
Valve 4 Tank Sealed Closed

Tank #2
Valve 1 Tank Sealed Closed
Valve 2 Tank Open
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #3
Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #4
Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #5
Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #6
Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Sales Phase:

Tank #1
Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #2
Valve 1 Tank Open
Valve 2 Tank Open
Valve 3 Tank Open
Valve 4 Tank Sealed Closed

Tank #3
Valve 1 Tank Sealed Closed
Valve 2 Tank Open
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #4
Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #5
Valve 1 Tank Sealed Closed
Valve 2 Tank Open
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #6
Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

- Valve Closed
- Valve Open
- VRU Vapor Recovery Unit
- W Pump Water Pump
- CP Circulating Pump
- FWK Free Water Knock
- ISI Separator
- HT Heater Treater
- VRU Vapor Recovery Unit
- G Gas Meter
- GM "Lubbert" M
- FM Flare Meter

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: *2/11/16*
Aaron Bishop

API 1412

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM



105 South 4th Street * Artesia, NM 88210
(575) 748-1471

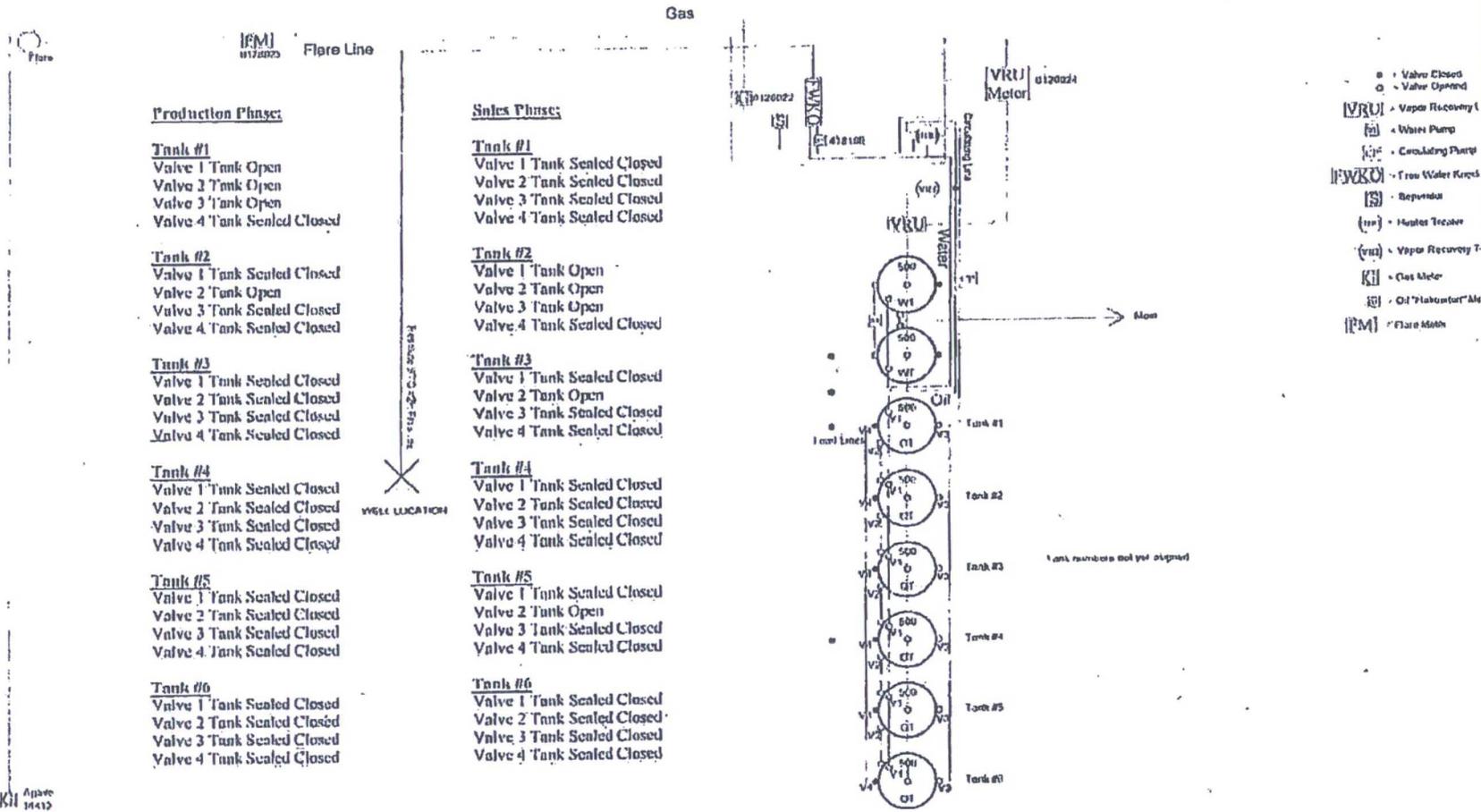
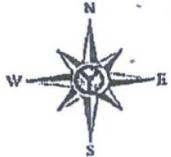
-Aaron Bishop
-February 2016

Resolute BTO Federal Com #2H

2590' FNL & 2200' FEL * Sec 24 - T25S-R32E* Unit G

Lea County, NM

API - 3002541452



Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2/24/16
[Signature]

Approved
14412

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMCCD.

4/4/2017