Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMLC031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
BURGER B-20 02

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: SUSAN B MAUNDER
E-Mail: Susan.B.Maunder@conocophillips.com

9. API Well No.
30-025-26540-00-C1

3a. Address
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 281-206-5281

10. Field and Pool, or Exploratory
BLINEBRY OIL & GAS
WARREN

4. Location of Well. *(Footage, Sec., T., R., M., or Survey Description)*
Sec 20 T20S R38E SWNE 1980FNL 1980FEL

11. County or Parish, and State
LEA COUNTY, NM

HOBBS OCD
APR 03 2018
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Site Facility Diagram/Security Plan
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully submits this subsequent report transmitting site diagram documents, H2S analyses, and Water Disposal Plan.

This submittal is in response to document WO-05-SJC by Mr. Caffey.

Attached are the three documents specified above.

Thank you for your time spent reviewing this report.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-28-18
DMcKinney

Burger B-20 BTY-B

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #342179 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/16/2016 (16PP0793SE)

Name *(Printed/Typed)* SUSAN B MAUNDER — Title SENIOR REGULATORY SPECIALIST

Signature (Electronic Submission) — Date 06/16/2016

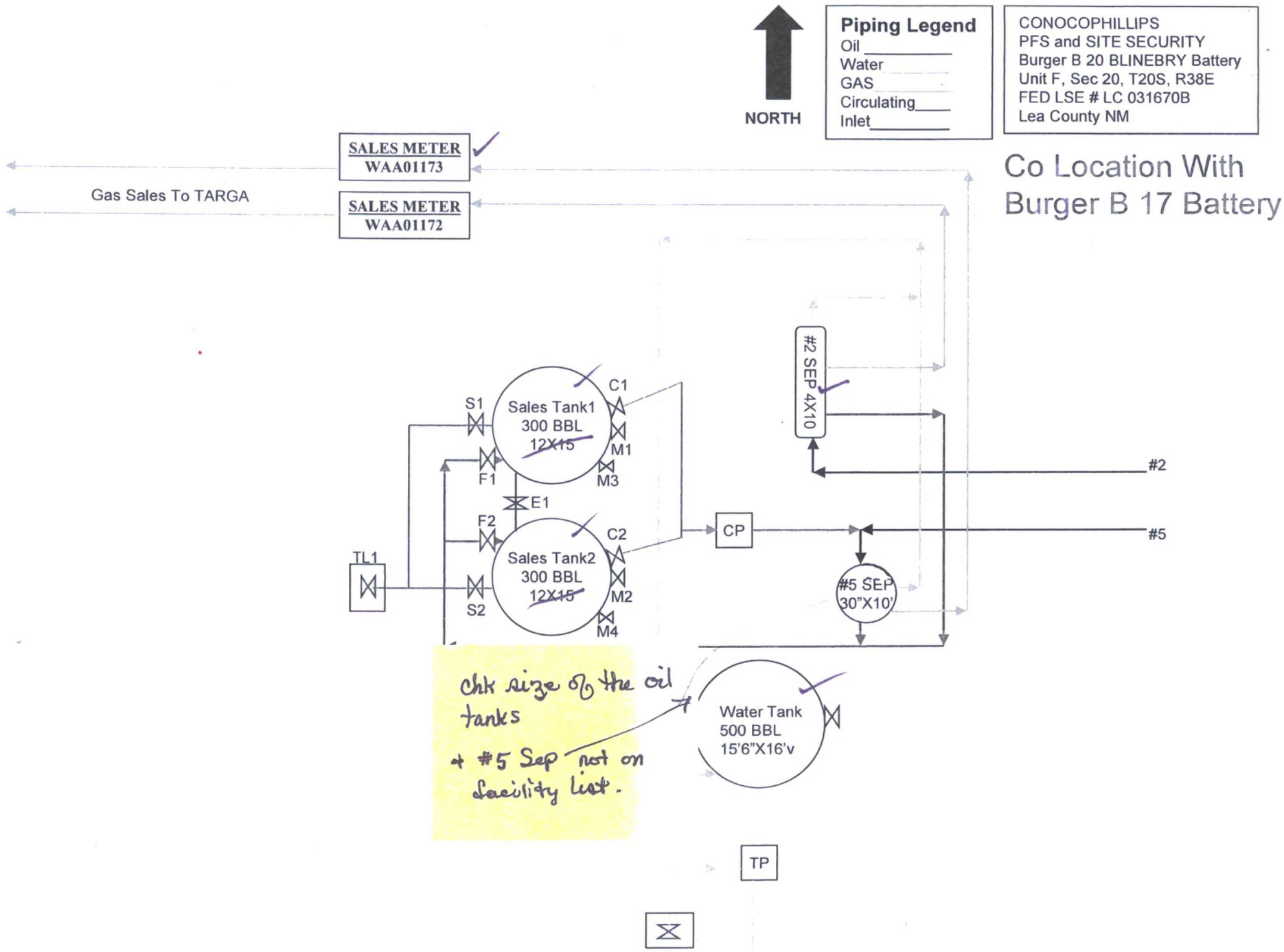
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****


NORTH
Piping Legend
Oil
Water
GAS
Circulating
Inlet
CONOCOPHILLIPS
PFS and SITE SECURITY
Burger B 20 BLINEBRY Battery
Unit F, Sec 20, T20S, R38E
FED LSE # LC 031670B
Lea County NM
Co Location With
Burger B 17 Battery
SALES METER
WAA01173
SALES METER
WAA01172
Gas Sales To TARGA
#2 SEP 4X10
#2
#5
Sales Tank1
300 BBL
12X15
Sales Tank2
300 BBL
12X15
S1
S2
F1
F2
E1
C1
C2
M1
M2
M3
M4
TL1
CP
#5 SEP
30"X10'
Water Tank
500 BBL
15'6"X16'v
chk size of the oil tanks
+ #5 Sep not on facility list.
TP
Water To SEMU BMT
M. Allen
06/1/2016

BURGER B 20 BATTERY

General Sealing of Valves

PRODUCTION PHASE

PRODUCING INTO TANK 1
F1,E1,C1 SEALED OPEN
S1,S2,F2,C2 SEALED CLOSED

PRODUCING INTO TANK 2
F2,E1,C2 SEALED OPEN
S1,S2,F1,C1 SEALED CLOSED

SALES PHASE

SALES FROM TANK 1
F1,C1,E1,S2 SEALED CLOSED
F2,C2 SEALED OPEN

SALES FROM TANK 2
F2,C2,E1,S1 SEALED CLOSED
F1,C1 SEALED OPEN

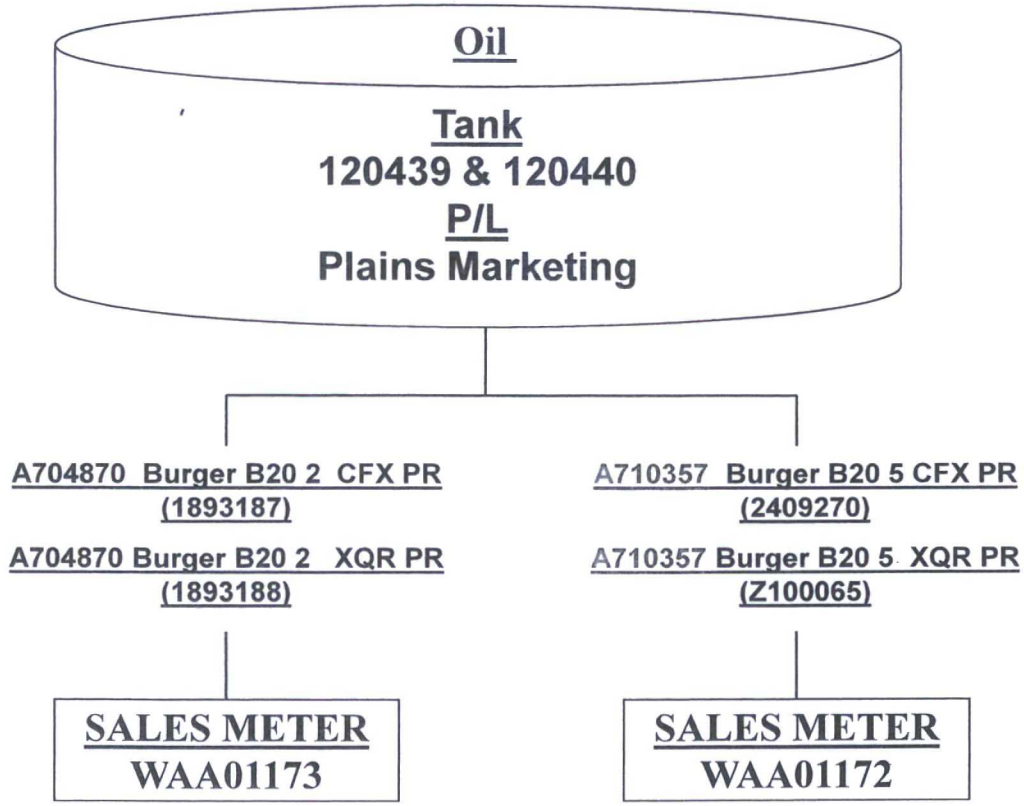
NOTE: M1,M2 SEALED OPEN AT ALL TIMES
M3,M4 Sealed closed at all Times

DRAIN PHASE

F VALVE, C VALVE, E VALVE, S VALVE ON
TANK BEING DRAINED WILL BE SEALED CLOSED
TO ISOLATE TANK

1877835

BURGER B-20



M. Allen
06/01/2016

TARGA

Targa Midstream Services, L.P.
PO Box 67
Monument, NM 88265

Sample ID: STA1181172;CONOCOPHILLIPS COMPANY

Lease: BURGER B-20 #5

Location:

ID: Plant 118 at ,New Mexico

Sample Type: Spot

Sample Ran Date: 2/22/2016

Effective Date: 3/1/2016

Fractional Gas Analysis

at 14.65 and 60° F

Compound	Mol. %	GPM	Sp. Gr.
Carbon Dioxde:	0.0832		0.0013
Nitrogen:	1.6455		0.0159
Hydrogen Sulfide:	0.1135		0.0013
Methane:	79.3532		0.4396
Ethane:	9.5455	2.5383	0.0991
Propane:	4.9367	1.3523	0.0752
Iso-Butane:	0.6073	0.1976	0.0122
N-Butane:	1.8144	0.5688	0.0364
Iso-Pentane:	0.4363	0.1587	0.0109
N-Pentane:	0.5497	0.1981	0.0137
Hexane Plus:	0.9147	0.3740	0.0272
	100.0000	5.3878	0.7328

Specific Gravity

Field Gravity	0.737
Real, dry:	0.7351
Real, wet:	0.7309

Molecular Weight 21.221

B.T.U./CU. Foot (H2S Free)

Real - Dry Basis	1,257
Real - Wet Basis	1,236

Pentane Plus

GPM: 0.7308

H2S PPM 1,135

Compressibility Factor

Z dry:	0.9964
Z wet:	0.9960

Pressure 18 psig.

Temperature 53 F.

Sampled and Analyzed by: Sue Meek

Comments: Notes:

RunID: C:\Monthly Samples\Mon003051.htm

Targa Midstream Services, L.P.
PO Box 67
Monument, NM 88265

Sample ID: STA1181173;CONOCOPHILLIPS COMPANY

Lease: BURGER B-20 # 2

Location:

ID: Plant 118 at ,New Mexico

Sample Type: Spot

Sample Ran Date: 2/22/2016

Effective Date: 3/1/2016

Fractional Gas Analysis

at 14.65 and 60° F

Compound	Mol. %	GPM	Sp. Gr.
Carbon Dioxde:	0.1823		0.0028
Nitrogen:	1.5198		0.0147
Hydrogen Sulfide:	0.2270		0.0027
Methane:	78.7858		0.4364
Ethane:	10.1536	2.7000	0.1054
Propane:	5.0521	1.3839	0.0769
Iso-Butane:	0.5827	0.1896	0.0117
N-Butane:	1.7441	0.5467	0.0350
Iso-Pentane:	0.4572	0.1663	0.0114
N-Pentane:	0.5616	0.2024	0.0140
Hexane Plus:	0.7338	0.3000	0.0218
	100.0000	5.4890	0.7329

Specific Gravity

Field Gravity	0.737
Real, dry:	0.7352
Real, wet:	0.7310

Molecular Weight 21.223

B.T.U./CU. Foot (H2S Free)

Real - Dry Basis	1,255
Real - Wet Basis	1,233

Pentane Plus

GPM: 0.6687

H2S PPM 2,270

Compressibility Factor

Z dry:	0.9964
Z wet:	0.9960

Pressure 16 psig.

Temperature 55 F.

Sampled and Analyzed by: Sue Meek

Comments: Notes:

RunID: C:\Monthly Samples\Mon003052.htm

WATER DISPOSAL PLAN-ONSHORE ORDER #7
Burger B - 20 Battery

1. Names(s) of formation(s) producing water on the lease: Blinebry, and Tubb, are the producing formations.

2. Amount of water produced from each formation in barrels per day. This battery currently produces about 25 bbl/day.

3. How is water stored on the lease? Produced water is temporarily accumulated in a tank. Water is not currently stored on lease for extended period.

4. How is water moved to disposal facility? The water is moved via Transfer Pump flow line/pipeline to SEMU BMT Battery before being distributed for injection at the SEMU Permian Injection Facility.

5. Operators of disposal facility.

   a. Lease name or well name and number: SEMU Permian 26, SEMU 31, SEMU 36 and others covered by injection authorizations receive produced water.

   b. Location by ¼ ¼ Section, Township, and Range of the disposal system

   SEMU BMT location is UL N-Sec- 20-T20S-R38E

   c. The appropriate NMOCD permit number WFX-158, R-1710, R-2940, WFX-937