

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1243
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NOBBS OCD
APR 10 2018
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44221
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 019R
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,988' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other: Injection Well
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706
4. Well Location Unit Letter N : 1297 feet from the SOUTH line and 2463 feet from the WEST line
Section 1 Township 18S Range 34E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,988' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [X] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Temporarily Abandon [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron is requesting approval of the TA status of the VGSAU 19R wellbore, MIT chart included.

This Approval of Temporary Abandonment Expires 4/4/2021

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

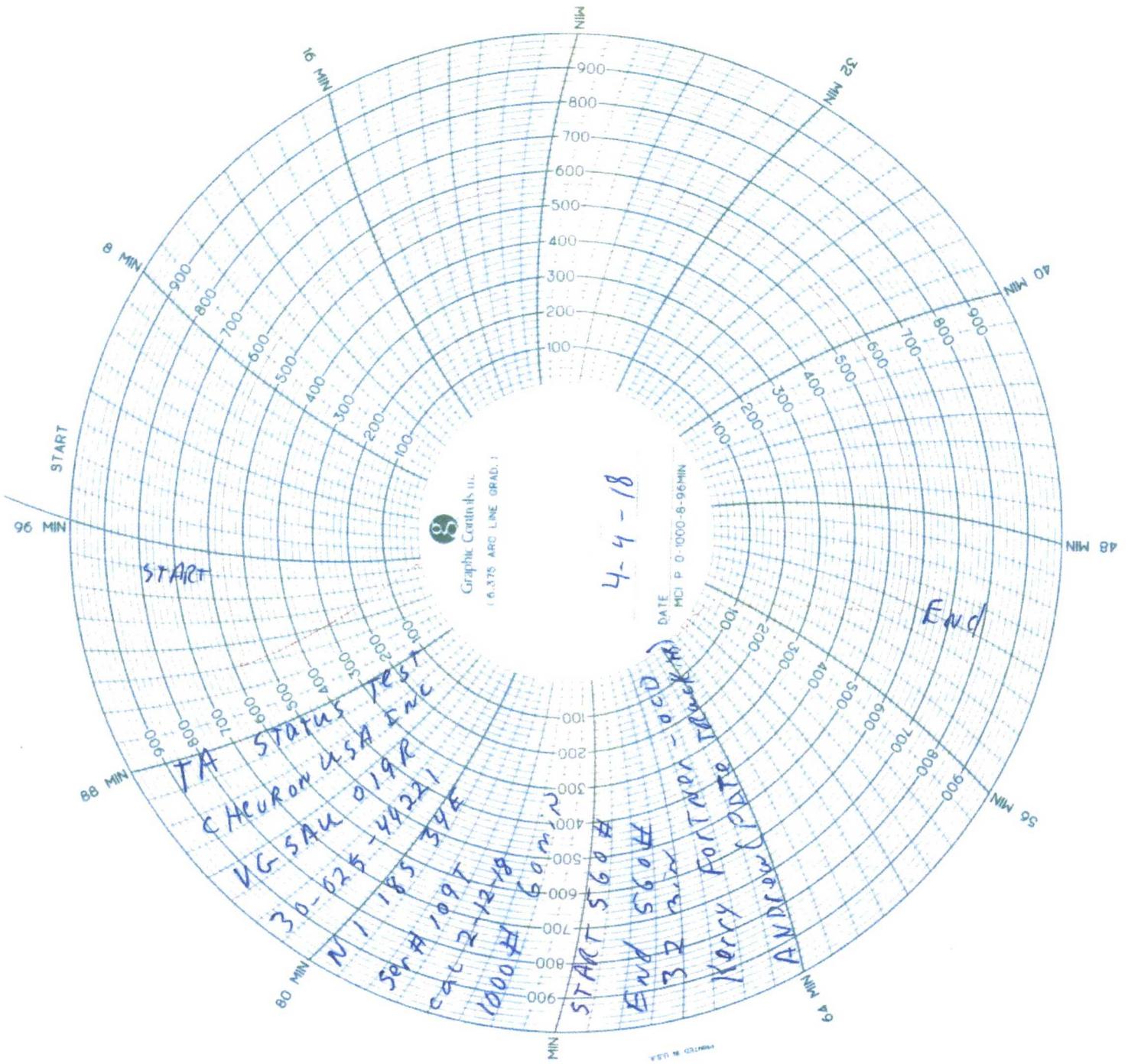
SIGNATURE [Signature] TITLE Production Engineer DATE 4/5/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 4/11/2018
Conditions of Approval (if any):

RBDMS-CHART-✓



88

Graphic Controls, Inc.
(6.375 ARC LINE GRAD.)

4-4-18

DATE MCH P 0 1000-8-96MIN

START

End

TA STATUS TEST
CHEVRON USA INC
VG 5AK 019R
30-025-44221

Ser # 109T
CAL 2-12-18
1000# 60min

START 560#

END 560#

32 MIN

Yerry Fortner - ocd

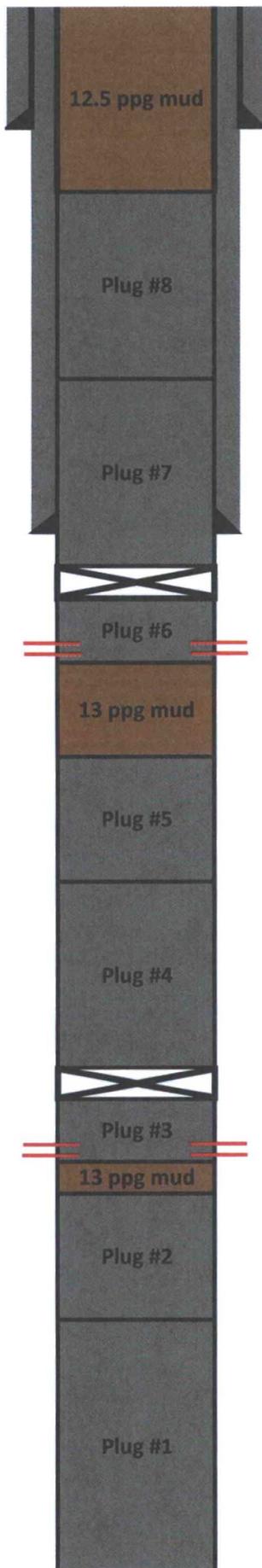
Yerry Fortner

ADDRESS

MADE IN U.S.A.

Vacuum Grayburg San Andres Unit 19R WBD

Lea County, NM 30-025-44221



20" Conductor Set at 100'

13-3/8", 54.5 ppg, J-55, STC at 478'

Balanced cement plug 675' - 1,163'

42 bbls, Class C, 14.8 ppg cement - 1/30/18
Pressure tested to 1,300 psi for 15 minutes - 1/30/18

Balanced cement plug 1,163' - 1,590'

38 bbls, Class C, 14.8 ppg cement - 1/30/18
Tagged 1/30/18 @ 1,163' with 10K and pumps on

9-5/8", 43.5 ppg, L-80, LTC at 1,501'

TAM single set packer w/ CRK @ 1,590' - 1/29/18

Perforations 1,620'-1,630'; 5 SPF, -5/0/5 phasing - 1/29/18
Squeezed perms with 38.8 bbls, Class C, 14.8 ppg cement- 1/29/18

Salado @ 1,686'

Operational cement plug 1,750' - 2,250'
75 bbls, Class C, 14.8 ppg cement - 1/29/18

Balanced cement plug 2,225' - 2,788'

105 bbls, Class C, 14.8 ppg cement - 1/27/18
Tagged 1/28/18 @ 2,225' with 10K and pumps on

Yates @ 2,773'

TAM single set packer w/ CRK @ 2,788' - 1/27/18
Perforations 2,818'-2,828'; 5 SPF, -5/0/5 phasing - 1/26/18
Squeezed perms with 21 bbls, Class C, 14.8 ppg cement- 1/27/18

Operational cement plug 2,882' - 3,480'
37 bbls, Class C, 14.8 ppg cement - 1/25/18

Balanced cement plug 3480' - 4208'

56 bbls, Class C, 14.8 ppg cement
Tagged 1/25/18 @ 3,480' with 10K and pumps on

Grayburg @ 3,991'

8-1/2" TD @ 4,208'