District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>					il Conservation 20 South St.	Suon	iii oiic	, сору 10 ар ₁	AMENDED REPORT	
1220 S. St. Franc	is Dr., Sar				Santa Fe, NI					
	I.		EST FO	RALI	OWABLE	AND AUTHO				SPORT
Operator name and Address Advance Energy Partners Hat Mesa, LLC						² OGRID Number			er 37241'	7
11490 Westheimer RD, Suite 950						³ Reason for Filing Code/				
Houston, TX 77077 API Number Pool Name							NW 2-17-2018 6 Pool Code			
30 - 025-4		WC-025 G-06 S203326D Bone Spring					97929			•
7 Property C		8 Property Name				100.00			9 Well Nun	nber
319603		Mer	chant State						503H	
		ocation	l n	Y Y .	P	North Kounth Time	E . 4 6	4. F		
Ul or lot no.	Section 35	Township 21S	Range 33E	Lot Idn	Feet from the	North/South Line	Feet from 2250	the E	Cast/West lin	e County Lea
		ole Locati			100	1,	2230		**	Dea
UL or lot no.		Township		Lot Idn	Feet from the	North/South line	Feet from	the E	Cast/West lin	e County
N	2	22S	33E		97	S	227.	5	W	Lea
12 Lse Code	13 Prod	ucing Method	14 Gas Co		15 C-129 Perr	nit Number 16 (C-129 Effect	ive Da	te 17 C	-129 Expiration Date
S Coc		Code F	Date 2-7-2017							
III. Oil a	and Gas	s Transpor	ters							
18 Transpor					19 Transpor					²⁰ O/G/W
OGRID		and Address								
214984		Plains Marketing, L.P. 10 Desta Drive, Suite 200E								0
200					Midland, Te				8	
Versado Gas I					Versado Gas Pr	ocessors, LLC				6
159160					1000 Louisian	a, Suite 4300				G
				Houston, Te	exas 77022					
	505					OCD				
	43	HOBBS OCD								
	188									
	- 3						042			
IV. Well	Comp	oletion Date				APF	042			
IV. Well		oletion Date			²³ TD	APF	CEIV			²⁶ DHC, MC
²¹ Spud Da 9-15-201	ate 7		y Date 2018		21126	APF 24 PBTD 20744	CEIV 25 Per 1120	018 ED	ns 1	
²¹ Spud Da 9-15-201	ate	22 Read	y Date	z & Tubi	21126	APF	CEIV 25 Per 1120	018 ED	ns 1	²⁶ DHC, MC
²¹ Spud Da 9-15-201	ate 7	22 Read	y Date 2018 ²⁸ Casing	z & Tubi 13.375	21126	APF 24 PBTD 20744	CEIV 25 Per 1120	018 ED	ns 1	
²¹ Spud D: 9-15-201 ²⁷ H:	ate 7 ole Size 17.5	22 Read	y Date 2018 ²⁸ Casing	13.375	21126	24 PBTD 20744 29 Depth S	CEIV 25 Per 1120	018 ED	ns 1	acks Cement 1385
²¹ Spud D: 9-15-201 ²⁷ H:	ate 7 ole Size	22 Read	y Date 2018 ²⁸ Casing		21126	24 PBTD 20744 29 Depth S	CEIV 25 Per 1120	018 ED	ns 1	acks Cement
²¹ Spud D: 9-15-201 ²⁷ H:	ate 7 ole Size 17.5	22 Read	y Date 2018 ²⁸ Casing	13.375	21126	24 PBTD 20744 29 Depth S	CEIV 25 Per 1120	018 ED	ns 1	acks Cement 1385
²¹ Spud D: 9-15-201 ²⁷ H:	ole Size	22 Read	y Date 2018 ²⁸ Casing	13.375 9.625	21126	24 PBTD 20744 29 Depth S 1761 5369	CEIV 25 Per 1120	018 ED	ns 1	1385 450/750
²¹ Spud Dr 9-15-201 ²⁷ Ho	ate 7 7 17.5 17.5 2.25 8.75	²² Read 2-14-	y Date 2018 ²⁸ Casing	13.375 9.625	21126	24 PBTD 20744 29 Depth S 1761 5369	CEIV 25 Per 1120	018 ED	ns 1	1385 450/750
21 Spud Dr 9-15-201 27 Ho	ate 7 ole Size 17.5 2.25 8.75	²² Read 2-14-	y Date 2018 ²⁸ Casing	9.625 5.5	21126 ng Size	24 PBTD 20744 29 Depth S 1761 5369 20858	CEIV 25 Peri 1120	ED foration 0-2073	ns 1 30 Sa	1385 450/750 3880
²¹ Spud Dr 9-15-201 ²⁷ Ho	ate 7 ole Size 17.5 2.25 8.75 Test D	²² Read 2-14-	y Date 2018 28 Casing	9.625 5.5	21126	24 PBTD 20744 29 Depth S 1761 5369	CEIV 25 Peri 1120	D18 ED Toratio	ns 1	1385 450/750
21 Spud Dr 9-15-201 27 Ho 1 1 V. Well 31 Date New 2-17-201 37 Choke S	ole Size 17.5 2.25 8.75 Test Doy Oil 8	22 Read 2-14	y Date 2018 28 Casing very Date 018	9.625 5.5	21126 ng Size Test Date -14-2018	24 PBTD 20744 29 Depth S 1761 5369 20858 34 Test Leng 24 hrs 40 Gas	CEIV 25 Peri 1120	D18 ED Toratio	ns 1 30 Sa	3880 36 Csg. Pressure 550 psi
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