

Submit 1<sup>st</sup> Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-20330
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1320	
7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT	
8. Well Number	402
9. OGRID Number	217817
10. Pool name or Wildcat VACUUM; GB-SA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938' gr	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P. O. Box 51810  
Midland, TX 79710

4. Well Location  
Unit Letter I : 2310 feet from the SOUTH line and 660 feet from the EAST line  
Section 33 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: SET CIBP/WATER SHUT OFF <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO PERFORM WATER SHUT OFF ATTACHED PROCEDURE.  
ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 04/09/2018

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 4/12/2018

Conditions of Approval (if any)

EVGSAU 3315-402  
API #30-025-20330  
SET CIBP TO SHUT OFF WATER

### Project Scope

#### **Justification and Background: Set plug and rerun ESP**

This well currently has a grounded ESP downhole. Recent production from this well has been almost entirely water with little to no oil. The failed ESP will be pulled, a plug set downhole in an attempt to reduce water production, and another ESP rerun.

### Wellbore Info

Type	Formation	Top	Bottom
Perforations	Grayburg / San Andres	4,420'	4,626'
PBTD (CIBP)		4,630'	
TD		6,245'	

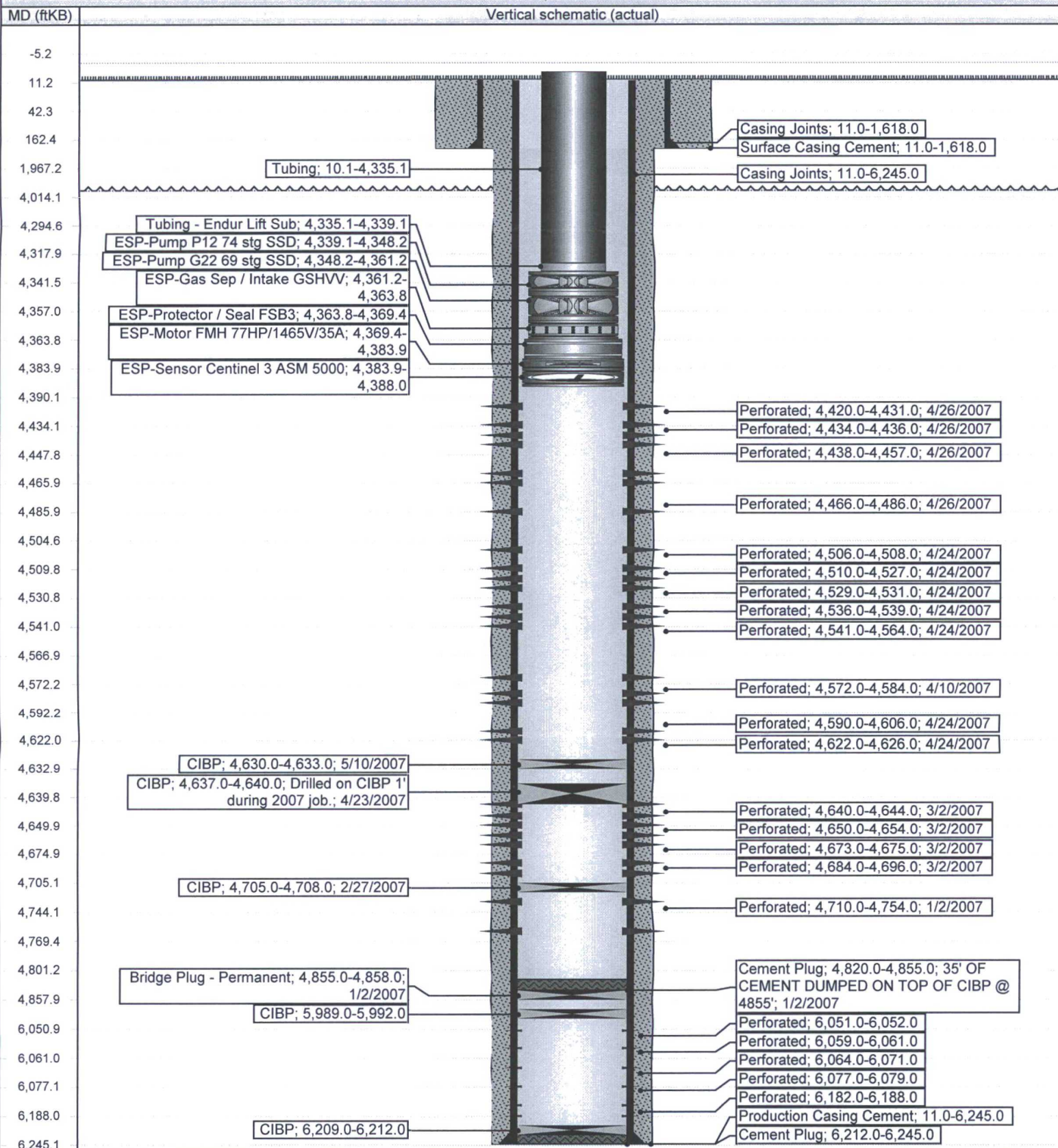
### Well Service Procedure:

- 1) MIRU pulling unit. Kill well.
- 2) NDWH, NUBOP. Test BOP.
- 3) RU cable spooler and TOO H tubing w/ESP assembly. If tubing looks to be in good condition, will hydrotest, scan, and reuse good joints. Otherwise, LD tubing string due to age. RD spooler.
- 4) PU & RIH w/bit & scraper to 4,590' (20' below proposed CIBP set depth). Hydrotest tubing to 5000 psi while TIH. Note: A minimum of 9 additional tubing joints will be needed to obtain depth.
- 5) Scan OOH tubing and LD bit & scraper.
- 6) PU & RIH w/CIBP for 5.5" 17# casing. Set plug @ ~4567' (between perfs @ 4564' & 4572'). If needed, set CIBP via wireline.
- 7) RU spooler. PU & RIH new ESP with tubing. Set bottom of sensor @ ~4,390'.
- 8) NDBOP. NUWH.
- 9) Ensure ESP pumps up before rigging down.
- 10) RDMO WSU. Clean location.
- 11) Notify MSO to sign off on well and return well to production.



District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 3002520330	County LEA	State/Province NEW MEXICO
Original Spud Date 11/6/1963	Surface Legal Location SEC. 33, T17S, R35E	East/West Distance (ft) 660.00	East/West Reference E	North/South Distance (ft) 2,310.00
				North/South Reference S

#### VERTICAL - MAIN HOLE, 4/9/2018 3:42:34 PM





# Proposed Tubing Configuration

## EAST VACUUM GB-SA UNIT 3315-402

### 3002520330

