

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
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State of New Mexico
Energy, Minerals & Natural Resources

CONFIDENTIAL Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 3/12/18
⁴ API Number 30-025-43449-00-X1	⁵ Pool Name Cotton Draw; <i>Boone Spring, E.</i>	⁶ Pool Code 96556
⁷ Property Code 314725	⁸ Property Name Rebel 20 Fed	⁹ Well Number 6Y

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<i>BC</i>	20	24S	32E		250	North	1970	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<i>O</i>	20	24S	32E		305	South	1995	West	LEA

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/12/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil

IV. Well Completion Data

²¹ Spud Date 12/27/17	²² Ready Date 3/12/18	²³ TD 15347	²⁴ PBTB 15007	²⁵ Perforations 10656 - 14961	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2	13-3/8	920	1205 SXS CLASS C		
12-1/4	9-5/8	4608	1705 SXS CLASS H		
8-3/4	5-1/2		530 SXS CLASS H		
8-1/2	5-1/2	15102	1030 SXS CLASS H		

V. Well Test Data

Tubing: 2-7/8

³¹ Date New Oil 3/19/18	³² Gas Delivery Date 3/19/18	³³ Test Date 3/19/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 824 psi	³⁶ Csg. Pressure 154 psi
³⁷ Choke Size	³⁸ Oil 1023 bbl	³⁹ Water 2201 bbl	⁴⁰ Gas 1305 mcf	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brittney Wheaton*

Printed name: Brittney Wheaton

Title: Regulatory Analyst

E-mail Address: Brittney.Wheaton@dmn.com

Date: 4/2/2018

Phone: 405-228-2810

OIL CONSERVATION DIVISION	
Approved by: <i>Karen Sharp</i>	
Title: <i>Staff Mgr</i>	
Approval Date: <i>4-13-18</i>	

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM116575**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Rebel 20 Fed 6Y

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-025-43449-00-X1

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Cotton Draw;

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
250' FNL & 1970' FWL Unit B, Sec 20, T24S, R32E
305' FSL & 1995' FWL Unit O, Sec 20, T24S, R32E **PP: 188' FNL & 1946' FWL**

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

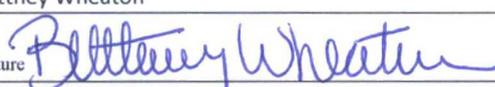
(02-12-2018-03-12-2018): MIRU WL & PT. TIH & ran CBL, found ETOC @ 2600'. TIH w/pump through frac plug and guns. Perf Delaware, 10,656'-14,961', total 556 holes. Frac'd 10,656'-14,961' in 22 stages. Frac totals 11,592 gals acid, 6,989,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 15,007'. CHC, FWB, ND BOP. RIH w/479 jts 2-7/8" L-80 tbg, set @ 10,120'. TOP.

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14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Brittney Wheaton

Title **Regulatory Analyst**

Signature 

Date **4/2/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Pending BLM approvals will subsequently be reviewed and scanned