

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-22383
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name O I Boyd
8. Well Number: 4
9. OGRID Number 4323
10. Pool name or Wildcat Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Chevron USA, Inc.	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9 5/8" 32.3# @ 1185': TOC @ surface; 5 1/2" 15.5# @ 7827': TOC @ 2100'

Chevron USA INC respectfully request to temporarily abandon this well as follows:

1. MIRU, N/U BOPE, POOH w/ all rods & tubing.
2. Tag CIBP @ 7280'. If able to circulate, circulate 9.5 ppg KCl fluid.
3. Spot 25 sx CL "C" cement plug f/ 7280' t/ 7080' (McKee). WOC & tag.
4. Set CIBP @ 6200'. Fill well w/ 9.5 ppg KCl fluid. Pressure test casing to 500 psi for 10 minutes.
5. Spot 40 sx CL "C" cement plug f/ 6200' t/ 5896' (Drinkard, Tubbs). If casing test in Step 4 was successful, then do not WOC. If casing test in Step for was unsuccessful, WOC, tag, attempt to pressure test again.
6. Pressure test casing with NMOCD witness to 500 psi for 30 minutes - charted.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature [Signature] TITLE Well Abandonment Engineer Date 4/13/2018

Type of print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 4/16/2018

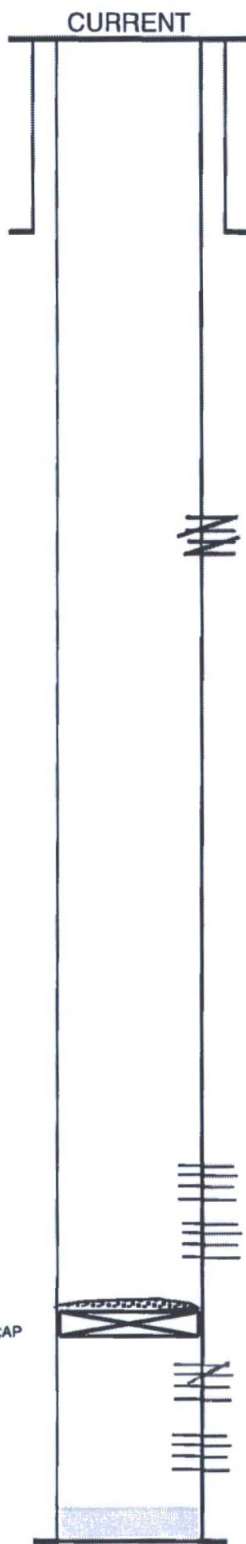
Conditions of Approval (if any):

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running PIT Test & Chart

Lease Name: O I BOYD
 Well No. 4
 Location: 990' FSL & 1650' FEL
 Sec.: UL O / SEC 23
 Block: 22S / 37E
 COST CENTER: UCU411400

Field: DRINKARD
 Reservoir: DRINKARD
 GE: 3320'
 KDB:
 DFE:
 Status: SI

API No. : 30-025-22383
 REFNO: FG2961
 Spud Date: 1/4/1968
 Comp. Date: 2/6/1968
 County: LEA
 State: NEW MEXICO



Hole Size: 12 1/4"
 Csg. Size: 9 5/8" 32.3# H-40 ST&C
 Set @: 1185'
 Sks. Cmt.: 450 SKS
 TOC @: SURFACE
 Circ: Y/N: Y

Formation Tops

Yates	2512
Seven Rivers	2752
Queen	3321
Grayburg	3610
San Andres	3909
Glorieta	5023
Blinbry	5438
Tubb	5996
Drinkard	6270
Abo	6551
McKee	7278
Ellenburger	7613

12/75 - RE CMT 5 1/2" CSG SHOT 4 1/2" JHPF @ 2000' SQZ 2500 SKS
 8/88 - PERFD SQZ HOLES @ 2000' TO RPR CSG LK

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

6/2013 Tight spot casing nearly hung up TAC at ~6000'. Set TAC 3 jts above bad spot on last pull. Possible scale had formed around TAC.

DRINKARD PERFS 12/73
 6268-70', 6289-91', 6325-27'
 6358-60', 6388-90', 6405-07'
 6434-36', 6462-64'

CIBP @ 7280' W/10' CAP

BRUNSON MCKEE
 2/68 7326-36' SQZD W/25 SKS
 2/68 - 7353-63'
 3/68 - 7412-22'

Hole Size: 8 3/4"
 Csg. Size: 5 1/2" 14# J-55 ST&C
 5 1/2" 15.5# J-55 ST&C
 Set @: 7827'
 Sks. Cmt.: 550 - 1ST STG 1015 - 2ND STG
 TOC @: 2100' BY TS
 Circ: Y/N: Y

PBTD: 7818'
 TD: 7828'

Updated: 7/12/2017

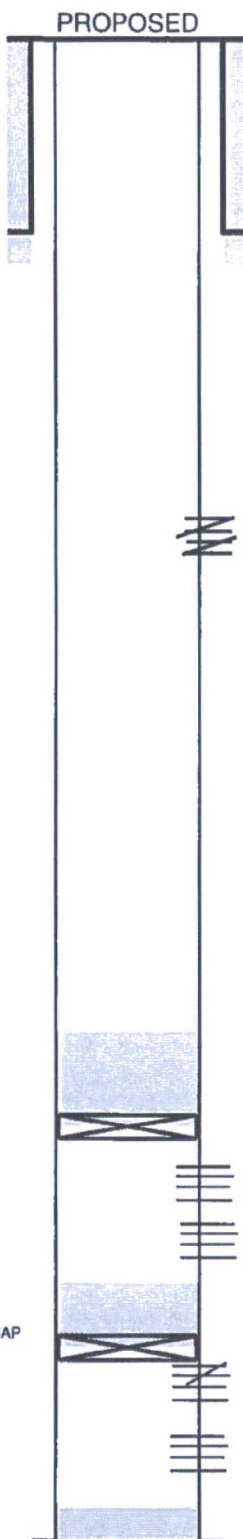
By: NRTU

Part Type	Name of Component	Install Date	Start Date	Ending Event Date/Time	Quantity	Known Length	Length	Known Depth	Top Depth	Bottom Depth
Tubing - OD 2.375	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift	06/21/2013	06/21/2013	01/18/2038	194	☒	5940.30	☐	12.00	5952.30
Tubing Anchor/Catcher	Tubing Anchor/Catcher 5.500	06/21/2013	06/21/2013	01/18/2038	1	☐	2.70	☐	5952.30	5955.00
Tubing - OD 2.375	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift	06/21/2013	06/21/2013	01/18/2038	13	☒	473.80	☐	5955.00	6428.80
Tubing - OD 2.375	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift - Internal Plastic Ctg-TK-99	06/21/2013	06/21/2013	01/18/2038	2	☒	64.30	☐	6428.80	6493.10
Seat Nipple / Shoe	Seat Nipple/Shoe - Standard (2.375) Mechanical Type	06/21/2013	06/21/2013	01/18/2038	1	☐	1.10	☐	6493.10	6494.20
Perforated Tubing Sub DELETE IN 23	Perforated Tubing Sub 2.375	06/21/2013	06/21/2013	01/18/2038	1	☐	4.20	☐	6494.20	6498.40
Tubing - OD 2.375	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift	06/21/2013	06/21/2013	01/18/2038	1	☒	31.90	☐	6498.40	6530.30
Bull Plug (Tubing)	Bull Plug (Unknown Type) - 2.375 - Bare	06/21/2013	06/21/2013	01/18/2038	1	☐	0.60	☐	6530.30	6530.90
Polished Rod	1.500 (1 1/2 in.) Spray Metal x 26	06/21/2013	06/21/2013	01/18/2038	1	☐	26.00	☐	12.00	38.00
Rod (Sub)	0.875 (7/8 in.) N-78 (D) x 3 Rod Sub	06/21/2013	06/21/2013	01/18/2038	1	☐	8.00	☐	38.00	46.00
Rod	0.875 (7/8 in.) N-78 (D) x 25 Rod	06/21/2013	06/21/2013	01/18/2038	56	☐	1480.00	☐	48.00	1448.00
Rod	0.750 (3/4 in.) N-78 (D) x 25 Rod	06/21/2013	06/21/2013	01/18/2038	196	☐	4900.00	☐	1448.00	6348.00
Rod (Sinker Bar)	1.500 (1 1/2 in.) C x 25 Sinker Bar	06/21/2013	06/21/2013	01/18/2038	7	☐	175.00	☐	6348.00	6521.00
Rod (Sub)	0.875 (7/8 in.) N-78 (D) x 4 Rod Sub	06/21/2013	06/21/2013	01/18/2038	1	☐	4.00	☐	6521.00	6525.00
Rod Pump (Insert) (NON-SERIALIZED)	Rod Pump (Insert) (NON-SERIALIZED) - 20-125-R X BM -16-4 (Bore = 1.25)	06/21/2013	09/21/2013	01/18/2038	1	☐	16.00	☐	6525.00	6541.00

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