

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC054453

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2

HOBBS OCD

APR 12 2018

RECEIVED

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3a. Address
303 Veterans Airpark Lane Suite, 3000, Midland, Tx 79705

3b. Phone No. (including area code)
432-556-9143

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Duthie Andrews VVN #5

9. API Well No.
30-025-27191

10. Field and Pool or Exploratory Area
Langlie Mattix

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18, T23S, R37E, SESE 660 FSL & 785 FEL

11. Country or Parish, State
Lea County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 4/05/18 Notified Paul w/BLM on P&A intent.
- 4/09/18 MIRU P&A equip, tag @ 3137', pressure test 500 psi, mix/circ 70 bbls MLF from 3137'-surf.
- 4/10/18 Mix/spot 45 x class "c" cmt from 3137'-2810', mix/spot 25 x class "c" cmt from 1215'-955', tag TOC @ 912', mix/spot 40 x class "c" cmt from 250'-surf. RD P&A equipment, cut wellhead & anchors, cleaned location, installed dry hole plate. P&A completed.

Pending BLM approvals will subsequently be reviewed and approved sundry will be scanned into well file. If BLM does not approve or requires additional work to be done, well will be returned to non-compliant status. *B*

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jimmy Bagley

Title Agent

Signature



Date 04/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Authorized BY *Siann Beuh, Sr. Reclamation Foreman, Apache Corporation*



WELL BORE INFO.

LEASE NAME Duthie Andrews
 WELL # 5
 API # 30-025-27191
 COUNTY LEA

PROPOSED PROCEDURE

0

375

750

1125

12 1/4" Hole
 8 5/8" 24# @ 1165'
 w/ 850 sx to surf ✓

1500

1875

Yates 2860
7R 3055
Qu 3410

2250

2625

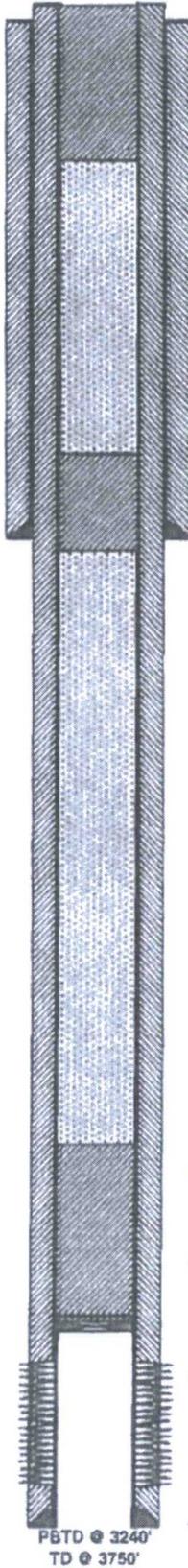
3000

CIBP @ 3275' w/ 4 sx, TOC @ 3240

3375

7 7/8" Hole
 5 1/2" 15.5# @ 3750'
 w/ 900 sx to surf ✓

3750



3. PUH & spot 25 sx Class "C" cmt from 250' to surf.
 (Water Board)

2. PUH & spot 25 sx Class "C" cmt from 1215'-965',
 WOC/TAG (Surf Shoe)

1. MIRU P&A rig. RIH w/ lbg & verify CIBP @ 3275'.
 CIRC w/MLF & spot 45 sx Class "C" cmt from 3240'-
 2810'. (Queen, 7Rvrs, & Yates)

Top of Yates @ 2860'

Top of 7 Rvrs @ 3055'

Top of Queen @ 3410'

7Rvrs /Queen perts @ 3332'-3665' ✓

PBTD @ 3240'
 TD @ 3750'