

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-34456
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thistle Unit
8. Well Number 4
9. OGRID Number 6137
10. Pool name or Wildcat Jason Ranch Wolfcamp (79335)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-110) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator Devon Energy Production, LP

3. Address of Operator 333 W. Sheridan Ave. OKC, OK 73102

4. Well Location  
 Unit Letter N : 660 feet from the South line and 1980 feet from the West line  
 Section 34 Township 23S Range 33E NMPM Lea, County

RECEIVED  
 APR 17 2018

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Revision <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy respectfully requests to temporarily abandon the Thistle Unit 4 for five years due on-going evaluation and decision on remediation. Revision to previously proposed TA procedure below. Please see attached wellbore schematic.

PROPOSED TA:

- Cutprod tubing +/-13,320'. POOH w/ prod tubing
- Set CIBP @ +/-13,310'. *CAP w/ 35' of cmt by Wireline*
- Circulate wellbore w/ *field brine*. Run MIT. *packer or inhibited fluid*

**Condition of Approval: notify  
 OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 04/11/2018

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429

**For State Use Only**  
 APPROVED BY: Maley Brown TITLE AO/II DATE 4/17/2018  
 Conditions of Approval (if any):

*NO PROD REPORTED - 16 MONTHS*

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: THISTLE UNIT 4		Field: JOHNSON RANCH	
Location: 660' FSL & 1980' FWL; SEC 34-T23S-R33E		County: LEA	State: NM
Elevation: 3659', GL 3641', KB 18'		Spud Date: 10/10/98	Compl Date: 1/8/99
API#: 30-025-34456	Prepared by: Ronnie Slack	Date: 4/5/18	Rev:

**PROPOSED WELLBORE TA REVISED**

DELAWARE 5,225'  
BONE SPRINGS 9,118'  
WOLFCAMP 12,393'

17-1/2" Hole  
13-3/8", 48#, H40, STC, @ 605'  
Cemented w/600 sx to surf

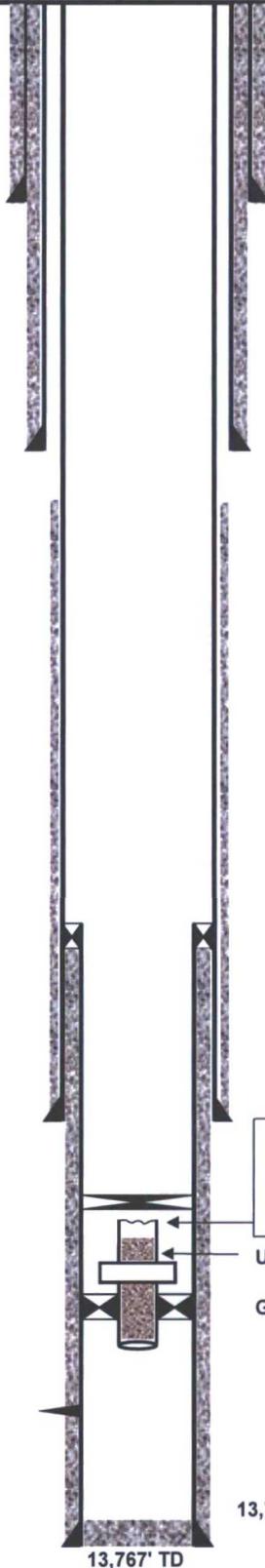
12-1/4" Hole  
9-5/8", 40#, @ 5,088'  
Cemented w/1400 Sx to surf

4-1/2" Liner Top @ 12,402'

8-3/4" Hole  
7", 26#, P110, LTC, @ 12,640'  
Cmt'd w/750 sx. ETOC @ ~ 6000' from apd

WOLFCAMP  
13,475' - 13,619' (1/8/99)

6-1/8" Hole  
4-1/2", 13.5#, SP-95, @ 13,767'  
Cmt'd w/245 sx



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Proposed TA:  
3. Circulate wellbore w/field brine. Run MIT.  
2. Set CIBP @ +/- 13,310'.  
1. Cut prod tubing +/- 13,320'. POOH w/ prod tubing

Unable to bail sand below 13,346'. (3/23-3/24/18)

Guib UNI VI pkr @ 13,363' (6/12/99)

13,707' PBDT

13,767' TD

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**CURRENT WELLBORE**

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BONE SPRINGS 9,118'  
WOLFCAMP 12,393'

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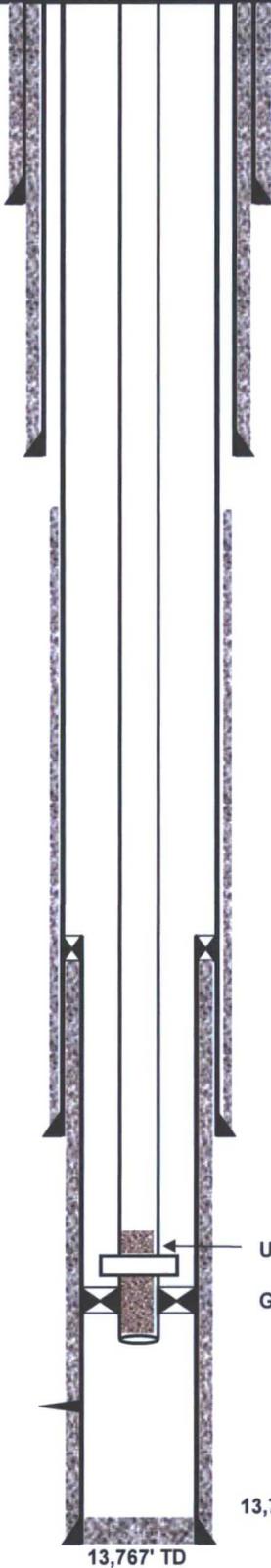
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4-1/2", 13.5#, SP-95, @ 13,767'  
Cmt'd w/245 sx

Production Tubing Description- (6/12/99)  
428 jts 2 3/8" P-110  
4 1/2" x 2 3/8" XL tool w/1.875 F nipple  
4 1/2" x 2 3/8" Guib UNI VI pkr - 10k  
2 3/8" 10' sub  
2 3/8" F nipple 1.81"  
2 3/8" 10' sub  
2 3/8" Wireline re-entry guide

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Guib UNI VI pkr @ 13,363' (6/12/99)



13,707' PBTD

13,767' TD