## HOBBS OCD

## APR 1 2 2018

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Submit 3 Copies To Appropriate District State of New Mexico RECEN Office Energy, Minerals and Natural Resources	October 25, 2007
1625 N. French Dr., Hobbs, NM 87240 District II 1901 W. Grand Am. Antria NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-025-01147
1301 W. Grand Ave., Artesia, NM 88210 District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 027815
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: State J
1. Type of Well: X Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Energen Resources Corporation	162928
3. Address of Operator 3510 N. "A" St., Bldgs A & B, Midland, TX 79705	10. Pool name or Wildcat Saunders, Permo Penn
4. Well Location	Squilders, renno renn
Unit Letter E : 1980 feet from the North line and 660	feet from the line
Section 23 Township 14S Range 33-E NMPM County Lea, New Mexico / 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4195' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	ING OPNS. D PANDA
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT	ов 🗆
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR INIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	torion equipment and June nave been terroven
All metal bolts and other materials have been removed. Portable bases have been rem	loved. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. 4/10/18 Attactingen rencla F. Rathyen - Regulatory Analyst brathyen Genergen com 432-688-3323 4/10/18 Attactingen SIGNATURE formmer Horse TTTLE Sr. from Superintendent DATE 4-9-18	
TYPE OR PRINT NAME To mmy York E-MAIL TOMMY. York Q energen Withone 432-209-2483	
For State Use Only	
APPROVED BY Manh Whitelen TITLE P.E.S. DATE 04/16/2018	
Conditions of Approval, if any:	$\int$