

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OCD**  
**APR 17 2018**  
**RECEIVED**

WELL API NO. 30-025-02275
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 8
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location  
 Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line  
 Section 2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,007' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
 Restoration Due By 03-17-2019

INT TO PA  
 P&A NR PM  
 P&A R \_\_\_\_\_

SEQUENT REPORT OF:

ALTERING CASING   
 LING OPNS.  P AND A  
 JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A Summary - 3/3/18-3/17/18

- MIRU, attempt to pull tubing, TAC stuck, cut @ 3978'
- RIH w/ shoe/washover pipe to 4003', started getting redbeds in return, lost returns, got returns back, made decision to P&A
- Spot 50 sks balanced plug from 3973-3498' - Tag TOC @ 3498'.
- Spot 35 sks balanced plug 2803-2460'
- Perf @ 1625', pump 48 sks - Tag TOC @ 1270'
- Test csg @ 932-1270', lost 150 psi, Spot 56 sks cmt plug. Tag TOC @ 793'
- Perforate at 700' and pump 25 sx plug. Tag cmt @ 627'
- Perforate 5-1/2" casing at 202', unable to circulate. Noticed WH leak. Sqz 23 sks below pkr @ 68', POOH.
- Tag TOC @ 51', pump 25 sks, cmt to surface. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 4/2/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

**For State Use Only**

APPROVED BY: Michael Stewart TITLE P.E.S. DATE 04/18/2018

Conditions of Approval (if any):

### VGSAU #8 Wellbore Diagram

Created: 04/06/06 By: C. A. Irie  
 Updated: 04/02/18 By: M. Stewart  
 Lease: Vacuum Grayburg San Andres Unit  
 Field: Vacuum Grayburg San Andres Unit  
 Surf. Loc.: 660' FSL & 1,980' FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: Active Oil Well

Well #: 8 St. Lse: B-1189  
 API: 30-025-02275  
 Unit Ltr.: O Section: 2  
 TSHP/Rng: S-18 E-34  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Buckeye, NM  
 Chevno: FA3436

**Surface Casing**

Size: 8 5/8"  
 Wt., Grd.: 28# LW, 132#  
 Depth: 836  
 Sxs Cmt: 300  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 10"

**Production Casing**

Size: 5 1/2"  
 Wt., Grd.: 17#  
 Depth: 4,200  
 Sxs Cmt: 200  
 Circulate: No  
 TOC: 2350 calc 65%  
 Hole Size: 6 3/4"

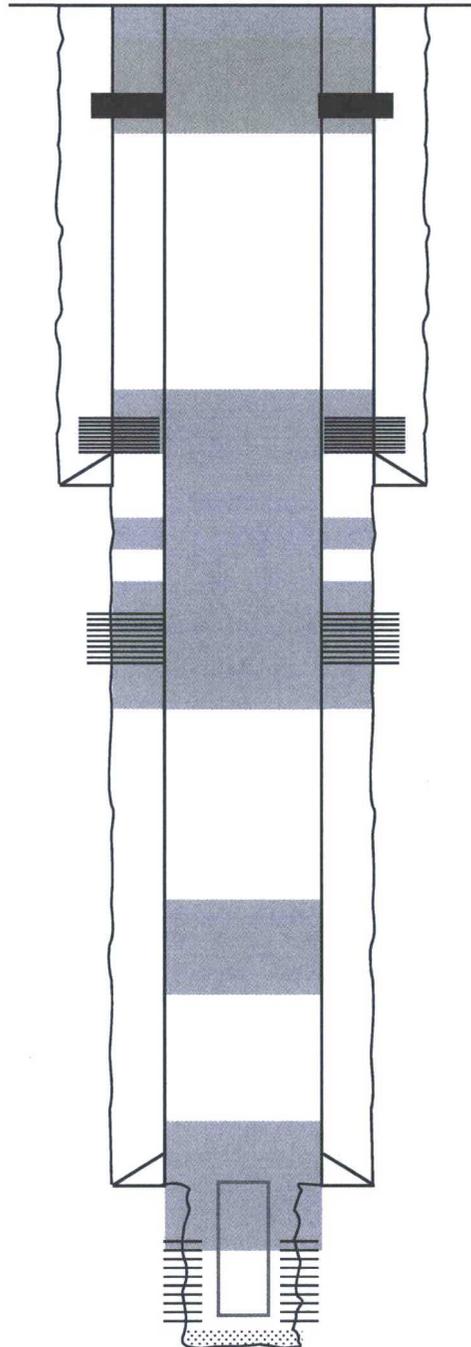
**Open Hole**

Depth: 4,710  
 Hole Size: 4 3/4"

**Perforations - 2 JSPF**

4440, 60, 69, 4500, 14, 21, 34, 45,  
 58, 69, 95, 4627, 40'

KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 4,005  
 Ini. Spud: 12/01/41  
 Ini. Comp.: \_\_\_\_\_



CMT PLUG  
 25+23 sks  
  
 Perf @ 202'  
  
 Perforate @ 700'  
 25 sks cmt plug - 627-793'  
  
 Csg Leak - 932-1270'  
 CMT Sqz - 56 sks - 793-1262'  
  
 Perforate @ 1625'  
 CMT PLUG  
 48 sks - 1270-1643'  
  
 CMT PLUG  
 35 sks - 2460-2803'  
  
 CMT PLUG  
 50 sks - 3498-3978'  
  
 TBG fish - 3978-4549'

PBTD: 4,647  
 TD: 4,715