

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87400 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017											
					1. WELL API NO. 30-025-43906											
					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
					3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name <div style="text-align: center;">2 BS</div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					6. Well Number: <div style="text-align: center;">1H</div>											
8. Name of Operator Chisholm Energy Operating, LLC					9. OGRID 372137											
10. Address of Operator 801 Cherry Street, Suite 1200 - Unit 20 - Fort Worth, TX 76102					11. Pool name or Wildcat ((13160) CORBIN; BONE SPRING, SOUTH											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	D	32	18S	33E		200	N	1310	W	Lea						
BH:	M	32	18S	33E		330	S	500	W	Lea						
13. Date Spudded 11/03/17	14. Date T.D. Reached 11/24/17	15. Date Rig Released 11/27/17			16. Date Completed (Ready to Produce) 02/08/18			17. Elevations (DF and RKB, RT, GR, etc.) 3759' GR								
18. Total Measured Depth of Well 14655' MD/ 9762' TVD			19. Plug Back Measured Depth 14639'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL; SONIC; SEMBLANCE; RESISTIVITY; POROSITY; AHV.								
22. Producing Interval(s), of this completion - Top, Bottom, Name 10020'-14590' CORBIN; BONE SPRING, SOUTH																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13.375		54.5		1534		17.5		450								
9.625		43.5		5616		12.5		2260								
5.5		17		14643		8.75		1883								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD											
					SIZE	DEPTH SET	PACKER SET									
					2-7/8	9065'										
26. Perforation record (interval, size, and number) 10020'-14590' .45 DIAMETER, 56 HOLES/STAGE; 22 STAGES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>10020'-14590'</td> <td>FRAC W/551 BBLS HCL + 94806 BBLS SW W/4614435#</td> </tr> <tr> <td></td> <td>100 MESH + 2508170# 20/40 SAND</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10020'-14590'	FRAC W/551 BBLS HCL + 94806 BBLS SW W/4614435#		100 MESH + 2508170# 20/40 SAND
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28. PRODUCTION																
Date First Production 02/10/18 - OIL; 03/04/18 - GAS		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING; ESP				Well Status (Prod. or Shut-in) PROD										
Date of Test 03/08/2018	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 685	Gas - MCF 381	Water - Bbl. 988	Gas - Oil Ratio 556.20									
Flow Tubing Press. 250	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 685	Gas - MCF 381	Water - Bbl. 988	Oil Gravity - API - (Corr.) 39										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED C-129 (3/08/18 APPROVED)							30. Test Witnessed By 3D OILFIELD SERVICES									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name Jennifer Elrod		Title Sr. Regulatory Tech		Date									
E-mail Address																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 12067	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3506	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4190	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 6277	T. Morrison	
T. Drinkard	T. Bone Springs 7407	T. Todilto	
T. Abo	T. 1st Bone Spring SS 8700	T. Entrada	
T. Wolfcamp 10544	T. 2nd Bone Spring SS 8289	T. Wingate	
T. Penn	T. 3rd Bone Spring SS 10292	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology