Submit To Appropriate District Office Two Copies   State of New Mex.   Form C-     District I   State of New Mex.   Revised April 3, 2     1625 N. French Dr., Hobbs, NM 88240   State of New Mex.   Revised April 3, 2     District II   Strict II   State of New Mex.   Revised April 3, 2     1625 N. French Dr., Hobbs, NM 88240   State of New Mex.   Revised April 3, 2     District II   Strict II   State of New Mex.   Revised April 3, 2     1000 Rio Brazos Rd., Aztec, NM 87410   APR   1230 South St. Francis Dr.     District IV   State Strict IV   State of New Mex.     1220 S. St. Francis Dr., Santa Fe, NM 87505   State of New Mex.   3. State Oil & Gas Lease No.									rm C-105 April 3, 2017										
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 APR 1220 South St. Francis Dr. Santa Fe, NM 87505											2. Type of Lease X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OF RECOMPLETION REPORT AND LOG																			
										5. Lease Name or Unit Agreement Name									
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									GAZELLE 32 STATE COM 2 BS 6. Well Number: 2Y										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																			
7. Type of Completion:																			
8. Name of Opera Chisholm	ator												9. OGRID 372137						
10. Address of O	~	operat	ilig, LLC	~								$\neg$	11. Pool name						
801 Cher	ry Street,	Suite	1200 <b>-</b> U	J <mark>nit 2</mark> 0	- For	t Worth	n, TX 76102						(13160) CORBIN; BONE SPRING, SOUTH						
12.Location	Unit Ltr		Section		Towns	ownship Range Lot			Feet from th		ie	N/S Line	Feet from the		E/W	Line	County		
Surface:	D		32		1	8S	33E				200		N 1270		1270	,	N	Lea	
BH:	М		32		1	8S	33E				340		S	1830		,	W	Lea	
13. Date Spudded 11/28/17		ate T.1 2/17/1	D. Reacl 7	hed	15. D		Released 0/17		1	16. D	-		(Ready to Prod 08/18	luce)			tions (DF etc.) 378	and RKB, 5 GR	
18. Total Measur 14416' MD/	9794' T	VD				14403		oth	1	20. V	Was Direction YES					ype Electric and Other Logs Run LWD DIRECTIONAL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9990'-14370' CORBIN; BONE SPRING, SOUTH																			
23.								ORD				ing	gs set in well)						
CASING SIZ	ZE	V	WEIGHT		T.		DEPTH SET		HOLE SIZE							MOUNT	PULLED		
13.375 9.625			<u>54</u> 43	5		1536 5628				17.5			1601 2246			_			
5.5			17	_			4407			8.75		1875							
24. SIZE	TOP			BOTTOM		ER RECORD	ENT O	SCREEN			25. SIZ		_	NG REC		PACKI	DOFT		
SIZE	TOP			BOI	BOTTOM		SACKS CLIVILIUI		BERLEN				875		EPTH SE 8808		FACK	EKSEI	
												2.	010	+		V			
26. Perforation	record (i	nterva	l, size, a	nd nun	nber)				_			FR	ACTURE, CE						
9990'-14370' .45 DIAMETER, 56 HOLE				ES/STAGE; 21 STAGES				DEPTH INTERVAL 9990'-14370'			AMOUNT AND KIND MATERIAL USED FRAC W/545 BBLS HCL + 94491 BBLS SW W/4225624#								
					5550 11570			570		100 MESH +					W/4225624#				
													TOUMLOIT	5550	047# 20/-	TU DAINE	, 		
28.							]	PRO	DU	CT	ION								
Date First Prod				roducti	on Meth	od (Flo	owing, gas lift, pu	mping -	Size	and t	type pump)		Well Status	(Pro	d. or Shu	t-in)			
02/10/18 - OIL; 03/08/18 - GAS PUMPING-ESP PROD																			
			ke Size Prod'n For 54/64 Test Period				Oil - Bbl Gas 405		- MCF 275	Water - Bbl. 703		l.	1	0il Ratio 79.01					
Flow Tubing	Casir	g Dros	cura					_						anitar A					
Flow Tubing Casing Pressure Calculate Hour Rat					Rate						Water - Bbl.	Oil Gravity - API - (Co			r.)				
130     0     405     275     703     39       29. Disposition of Gas (Sold, used for fuel, vented, etc.)     30. Test Witnessed By																			
FLARED C-129 (3/8/18 APPROVED) 30. Test Witnessed By 30. OILFIELD SERVICES							2												
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																			
I hereby certif	fy that t	he inj	format	ion sh	iown o		Latitude a sides of this Printed	form i.	s tru	ie an	nd comple	ete	Longitude to the best of	f my	knowle	dge an			
Signature Name Jennifer Elrod Title Sr. Regulatory Tech Date																			
E-mail Address																			

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn 12067	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers3506	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 4190	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 6277	T. Morrison				
T. Drinkard	T. Bone Springs 7407	T.Todilto				
T. Abo	T. 1st Bone Spring SS 8700	T. Entrada				
T. Wolfcamp10544	T. 2nd Bone Spring SS 9289	T. Wingate				
T. Penn	T. 3rd Bone Spring SS 10292	T. Chinle				
T. Cisco (Bough C)	Τ.	T. Permian				

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

## IMPORTANT WATER SANDS

include data on rate of water inflo	w and elevation to which wa	ter rose in noie.	
No. 1, from	to	feet	
-		feet	
-		feet	
,			

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology