Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-08195
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				COTTON DRAW UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number
2. Name of Operator				9. OGRID Number
POGO PRODUCING COMPANY		**************************************		017891
3. Address of Operator P. O. BOX 10340, MIDLAND, TX 79702-7340			10. Pool name or Wildcat PADUCA DELAWARE	
4. Well Location			TADOCA DELAWARE	
Unit Letter A: 660 feet from the NORTH line and 660 feet from the EAST line				
Section 16 Township 25S Range 32E NMPM LEA County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3447' GR Pit or Below-grade Tank Application □ or Closure □				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
	Below-Grade Tank: Vo			nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	NTION TO. .UG AND ABANDON	I 🔲 R	SOD: EMEDIAL WORK	
TEMPORARILY ABANDON CH				LING OPNS. P. AND A COME TO A STATE OF
PULL OR ALTER CASING MI	JLTIPLE COMPL	□ C	ASING/CEMENT	
OTHER:			TUED: DETIIO	RN WELL TO PRODUCTION
	operations. (Clearly			give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
02/07/06 TOH w/ rods, pump & tbg.				17 18 19 20 77 22 26 2 17 18 19 20 77 22 26 2 18 19 20 77 22 26 2 18 19 20 77 22 26 2
02/08/06 Perf Olds 4772-82 w/ 4 spf.				51617 10 13 20 2123
02/09/06 Acdz w/ 500 gals 7-1/2% acid				Ada Ba
03/03/06 Set CIBP @ 4750. Test to 300		16/20 01 0		
03/08/06 Frac existing Ramsey perfs 46 03/15/06 Return well to production. EC		10/30 SLC.		1
05/15/00 Retain Wen to production. Ec	71 (6) 4373 .			\$5262 \$4994 \$1004
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Cothy U	light	TITLE Sr. I	Eng Tech	DATE <u>04/10/06</u>
Time on point record Code William	E			T-lank 20 005 0100
Type or print name Cathy Wright For State Use Only	E-mail address:	wrightc@pog	oproducing.com	Telephone No.: 432-685-8100
APPROVED BY:		TITLE		DATE
Conditions of Approval (If any):		PETRO	FEAN ENGINE	EN DATE

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