1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 South S						ation Division St. Francis Dr.			Submit to Appropriate District Office 5 Copies		
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Operator n	I.		EST FC	OR ALL	JOWABLE	AND AUTHO	PRIZATIO		TRANS	PORT	
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POD V. Well <sup>25</sup> Spud Da	Comple	<sup>24</sup> POD tion Data	Date )6		<sup>27</sup> TD	<sup>28</sup> PBTD CIBP @ 4750'	4772-82,	orations 1680-4721	\$		
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Page 1 of 1

The sender of this message has requested a read receipt. Click here to send a receipt.							
Mull, Donna, EMNRD							
From:	Phillips, Dorothy, EMNRD		Sent: Tue 4/25/2006 9:48 AM				
То:	Mull, Donna, EMNRD						
Cc:							
Subject:	RE: Financial Assurance Requirement						
Attachments:							

All have blankets and not on Jane's list.

From: Mull, Donna, EMNRD
Sent: Tuesday, April 25, 2006 9:17 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Patterson Petroleum LP (141928) XTO, Energy Inc (5380) Saber Res: LLC (236378) Range Operating New Mexico Inc (227588) Pride Energy Co (151323) EOG Resources Inc (7377) POGO Producing Co (17891)

Please let me know. Have a nice day. Donna

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement-2.E... 4/25/2006