

E-06-23

## OCD-HOBBS

Form 3160-3  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

5. Lease Serial No.

LC-059152b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No. *(35622)*

Cooper 24 Fed. Com., Well #1

9. API Well No.

30-025-37841

10. Field and Pool, or Exploratory

LeaMex Morrow West

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 24, T. 19S, R. 32E

12. County or Parish.

LEA

13. State

NM

1a. Type of Work: ☒ DRILL ☐ REENTER1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator

Patterson Petroleum, LP

3a. Address

P.O. Box 1416 Snyder, TX 79550

3b. Phone No. (include area code)

(325) 573-1938

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface 1650' FNL &amp; 800' FEL

At proposed prod. zone same

Unit H

14. Distance in miles and direction from nearest town or post office \*

4 miles SE of Malajamar, NM

15. Distance from proposed \*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)

800'

16. No. of Acres in lease

480

17. Spacing Unit dedicated to this well

320'

18. Distance from proposed location \*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.

358'

19. Proposed Depth

13,800'

20. BLM/BIA Bond No. on file  
Bond mailed  
Bond No. pending

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4,093' GL

22. Approximate date work will start \*

3/15/06

23. Estimated duration

45 - 60 days

24. Attachments

Roswell Controlled Water Basin

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

*George R. Smith*

Name (Printed/Typed)

George R. Smith, agent

Date

2/9/06

Title

Approved by (Signature) /s/ James Stovall

Name (Printed/Typed)

/s/ James Stovall

Date

APR 20 2006

Title

ACTING FIELD MANAGER

Office

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

Witness Surface Casing

Lease Responsibility Statement: Patterson Petroleum, LP accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED*George R. Smith*  
George R. Smith, agent

## DISTRICT I

1625 N. FERRIS DR., BOBBS, NM 86240

## DISTRICT II

1301 W. GRAND AVENUE, ARIZONA, NM 86210

## DISTRICT III

1000 Rio Brazos Rd., Astec, NM 87410

## DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102

Revised JUNE 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number <b>30-025-37841</b>	Pool Code <b>13999 97387</b>	Pool Name <b>LeaMex Morrow, West</b>
Property Code <b>35622</b>	Property Name <b>COOPER 24 FEDERAL COM</b>	Well Number <b>1</b>
OGRID No. <b>141928</b>	Operator Name <b>PATTERSON PETROLEUM, LP</b>	Elevation <b>4093'</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	24	17-S	32-E		1650	NORTH	800	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <b>320</b>	Joint or Infill	Consolidation Code <b>Com.</b>	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=663542.3 N X=690444.6 E</p> <p>LAT.=32°49'21.47" N LONG.=103°42'48.21" W</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>George R. Smith</i> Signature</p> <p><b>George R. Smith</b> Printed Name</p> <p><b>Agent for Patterson Pet.</b> Title</p> <p><b>2/9/06</b> Date</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p><b>DECEMBER 29, 2005</b></p> <p>Date Surveyed</p> <p>Signature &amp; Seal of Professional Surveyor</p> <p><i>GARY E. EDSON</i> Professional Surveyor</p> <p><b>05.11.2006</b> Date</p> <p>Certificate No. <b>GARY E. EDSON</b> 12841</p>
	<p>REV: 1/25/06</p>
	<p>12841</p>

## APPLICATION FOR DRILLING

**PATTERSON PETROLEUM, LP**  
Cooper 24 Federal Com., Well No. 1  
1650' FNL & 800' FEL, Sec. 24-T17S-R32E  
Lea County, New Mexico  
Lease No.: LC-059152b  
(Development Well)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Patterson Petroleum, LP submits the following items of pertinent information in accordance with BLM requirements:

1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
2. The estimated tops of geologic markers are as follows:

Grayburg	4,200'
San Andres	4,450'
Paddock	5,800'
Wolfcamp	10,200'
Strawn	12,400'
Atoka	12,700'
Morrow	13,100'
Mississippian	13,700'
T.D.	13,800'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Surface water between 100' - 300'.

Oil and Gas: Possible in the Paddock below 5,800' and Wolfcamp 10,200'.

Gas: Possible in the Atoka below 12,700' and Morrow 13,100'.

#### 4. Proposed Casing Program:

HOLE SIZE	CASING SIZE	WEIGHT	GRADE	JOINT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48.0#	H-40	ST&C	0' - 400'	Circ. 500 sx. "C" to surface
12 1/4"	9 5/8"	40.0#	HCK55&J-55	LT&C	0' - 5,600'	Circ. 1500 sx HLPP & 250 sx "C"
8 3/4"	5 1/2"	20.0#	P110	LT&C	0' - 13,800'	1 <sup>st</sup> stage 1400 sx HLPP & 300 sx Super H 2 <sup>nd</sup> stage 300 sx HLPP & 600 sx C, TOC estimated @ 4000' from surface

#### 5. Minimum Specifications for Pressure Control Equipment:

A 13 5/8" 5M Double Gate BOP over single 5M annular preventer will be installed on the 13 3/8" before drilling 12 1/4" and 8 3/4" holes and operated as a 5000-psi system. Will perform a 3M test on the casing and BOP before drilling 12.1/4" hole and a 5M test before drilling the 8 3/4" hole.

6. MUD PROGRAM:	MUD WEIGHT	VIS.	W/L CONTROL
0' - 400': Fresh water mud:	8.5 ppg	32 - 36	No W/L control
400' - 1,200': Fresh water mud	8.5 ppg	32 - 36	No W/L control
1,200' - 4,800': Cut brine, paper, lime	10.0 ppg	32 - 38	No W/L control
4,800' - 11,000': FW, paper, lime	8.5 ppg	28 - 32	No W/L control
11,000' - 13,800': Cut Brine, polymer, lime	10.0 ppg	32 - 50	W/L control 6 - 15 cc

7. Auxiliary Equipment: Blowout Preventer, flow sensors, kelly cock and stabbing valve.

**8. Testing, Logging, and Coring Program:**

Drill Stem Tests: None unless conditions warrant.

Logging: 4,800' to T.D.: GR-DLL, GR-CND, and Multipole Array Acoustilog

4,800' to Surface: CNL-GR

Coring: Rotary sidewall in select intervals, if dictated by logs.

Further testing procedures will be determined after the production casing has been cemented at TD; based on drill shows and log evaluations.

9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight. Estimated evacuated BHP = 6072 psi and surface pressure of 3086 psi with a temperature of 198°.

10.  $H_2S$ : None expected. None in existing wells in close vicinity, but the Mud Log Unit will be cautioned to use a gas trap to detect  $H_2S$  and if any is detected the mud weight will be increased along with  $H_2S$  inhibitors sufficient to control the gas.

11. Anticipated starting date: March 15, 2006.

Anticipated completion of drilling operations: Approximately 6 weeks.

## **MULTI POINT SURFACE USE AND OPERATIONS PLAN**

**PATTERSON PETROLEUM, LP**  
Cooper 24 Federal Com., Well No. 1  
1650' FNL & 800' FEL, Sec. 24-T17S -R32E  
Lea County, New Mexico  
Lease No.: NM-059152b  
(Development Well)

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well; the proposed construction activities and operations plan to be followed in rehabilitating the surface and environmental effects associated with the operations.

### **1. EXISTING ROADS:**

- A. Exhibit "A" is a portion of a BLM minerals map showing the location of the proposed well as staked. The well site location is approximately 4 road miles southeast of Maljamar, NM. Traveling east of Artesia, NM on U.S. Highway 82, there will be approximately 42 miles of paved highway and .1 mile of gravel oil field road.
- B. Directions: Travel east of Artesia, NM on U.S. Highway 82 for approximately 38 miles to Maljamar, NM. Turn south on CR#126, Maljamar Rd, for .6 mile to a "Y". Take southeast road, CR #125, Mescalero Rd. for 3.3 miles. Turn east across cattle guard. The proposed access road for the Cooper 24 Federal Com., #1 will start approximately 150' east of the cattle guard and run north for 250 feet to the southwest corner of this well pad.

### **2. PLANNED ACCESS ROAD:**

- A. Length and Width: The proposed access road will be constructed to a surface width of 12 feet and will be approximately 250 feet long. The proposed and existing roads are color coded on Exhibit "A".
- B. Construction: The proposed access road will be constructed by grading and topping with compacted caliche. The surface will be properly drained.
- C. Turnouts: None required.
- D. Culverts: None.
- E. Cuts and Fills: None required.
- F. Gates, Cattle guards: None required. There is one in place at the county road turnoff.
- G. Off lease right of way: None required.

### **3. LOCATION OF EXISTING WELLS:**

- A. Existing wells within a two-mile radius are shown on Exhibit "C".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES;**

- A. Patterson Petroleum, LP has production facilities on the lease at this time.
- B. If the well proves to be commercial, the necessary production facilities, gas separation-process equipment and tank battery, if required, will be installed on the drilling pad. A 4.5" steel line will be buried parallel to the access road south for approximately 90 feet to the gas pipeline.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. It is planned to drill the proposed well with fresh water that will be obtained from private or commercial sources and will be transported over the existing and proposed access roads

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. Caliche for surfacing the proposed access road and well site pad will be obtained from the location, if available, or will purchase caliche from the closest open pit. No surface materials will be disturbed except those necessary for actual grading and leveling of the drill site and access road.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.
- D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or a separate disposal application will be submitted to the BLM for approval.
- E. Oil produced during operations will be stored in tanks until sold.
- F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- G. Trash, waste paper, garbage and junk will be contained in trash bins to prevent scattering by the wind and will be removed for deposit in an approved sanitary landfill within 30 days after finishing drilling and/or completion operations.

**8. ANCILLARY FACILITIES:**

- A. None required.

**9. WELL SITE LAYOUT:**

- A. Exhibit "D" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged, 600' X 600'.
- B. Mat Size: 320' X 195', plus 120' X 120' reserve pits on the north.
- C. Cut & Fill: The location will require a cutting of 2.0 foot on the north with fill to the south.
- D. The surface will be topped with compacted caliche and the reserve pits will be plastic lined.

**10. PLANS FOR RESTORATION OF THE SURFACE:**

- A. After completion of drilling and/or completion operations, all equipment and other material not required for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing a condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled as soon as they are dry enough to be worked.

**11. OTHER INFORMATION:**

- A. Topography: The proposed well site and access road are located west of the Mescalero Ridge and in the Querecho Plains with a 1.7% slope to the south/southwest from an elevation of 4093' GL.
- B. Soil: The topsoil at the well site is a tan sandy loam with possible caliche below the surface. The soil is part of the Pyote and Maljamar fine sands series.
- C. Flora and Fauna: The vegetation cover has a poor to fair grass stand consisting of three-awn, muhly, grama, showy chloris and other miscellaneous grasses along with plants of mesquite, yucca, broomweed, cacti and miscellaneous weeds and wildflowers. The wildlife consists of rabbits, coyotes, antelope, deer, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
- D. Ponds and Streams: None in the immediate vicinity.
- E. Residences and Other Structures: None in the immediate vicinity except oil field facilities.
- F. Land Use: Cattle grazing.
- G. Surface Ownership: The proposed well site and access road is on State surface and with Federal minerals. Surface lessee is the Caswell Ranch, 1702 Gilham Dr., Brownfield, TX 79316 and they have been notified.
- H. There is no visible evidence of archaeological, historical or cultural sites in the staked area. Archaeological Survey Consultants, P. O. Box D, Roswell, NM 88202, are conducting an archaeological survey and their report will be submitted to the appropriate government agencies.

**12. OPERATOR'S REPRESENTATIVE:**

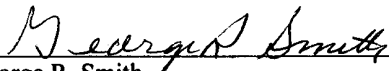
- A. The field representative for assuring compliance with the approved use and operations plan is as follows:

Nolan Von Roeder  
PATTERSON PETROLEUM, LP  
P. O. Box 1416  
Snyder, Texas 79549  
Office Phone: (325) 573-1938  
Cell Phone: (325) 207-2915

**13. CERTIFICATION:**

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Patterson Petroleum, LP and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

February 9 2006

  
George R. Smith  
Agent for: Patterson Petroleum, LP

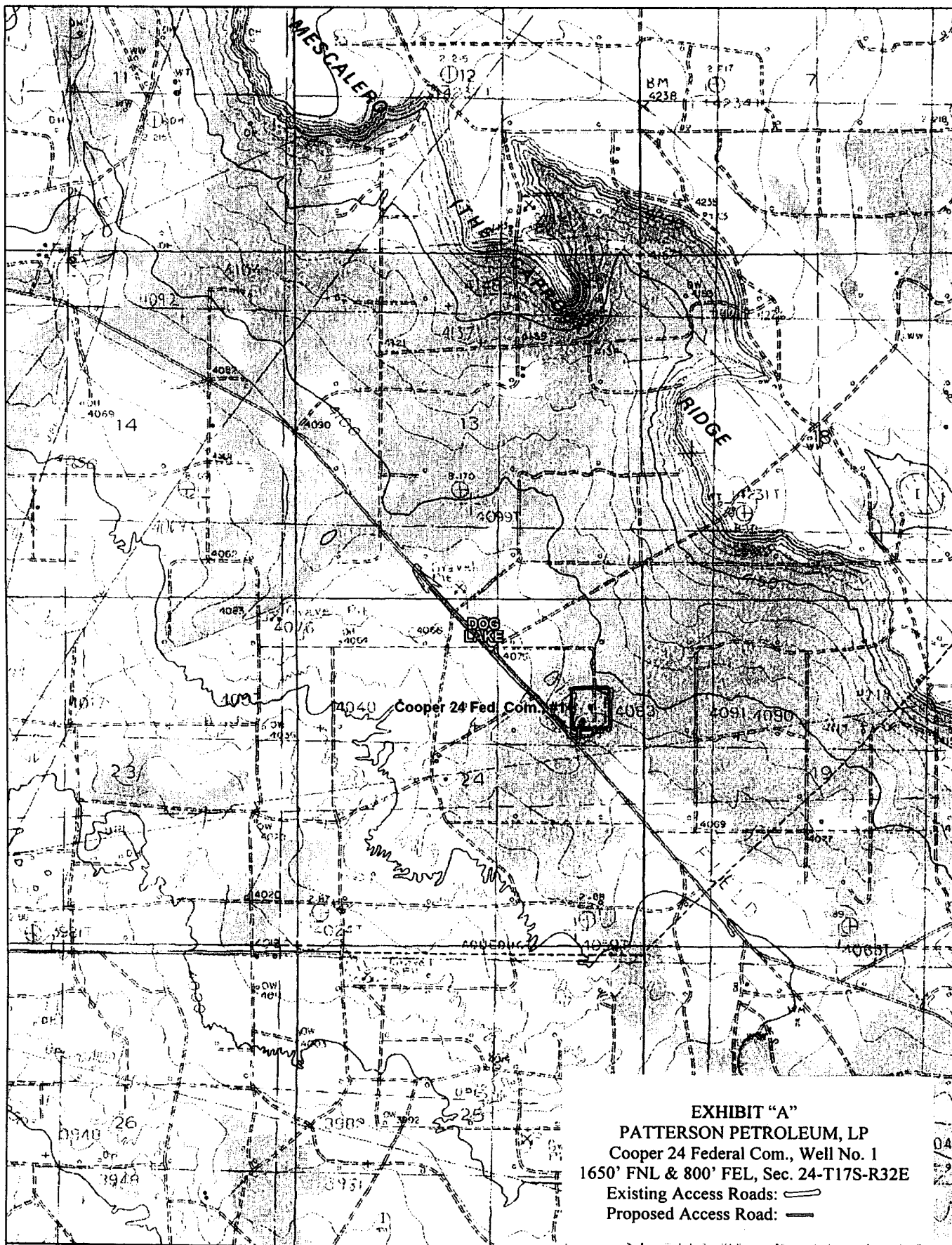


EXHIBIT "A"

PATTERSON PETROLEUM, LP

Cooper 24 Federal Com., Well No. 1

1650' FNL & 800' FEL, Sec. 24-T17S-R32E

Existing Access Roads: —

Proposed Access Road: —

DELOMME

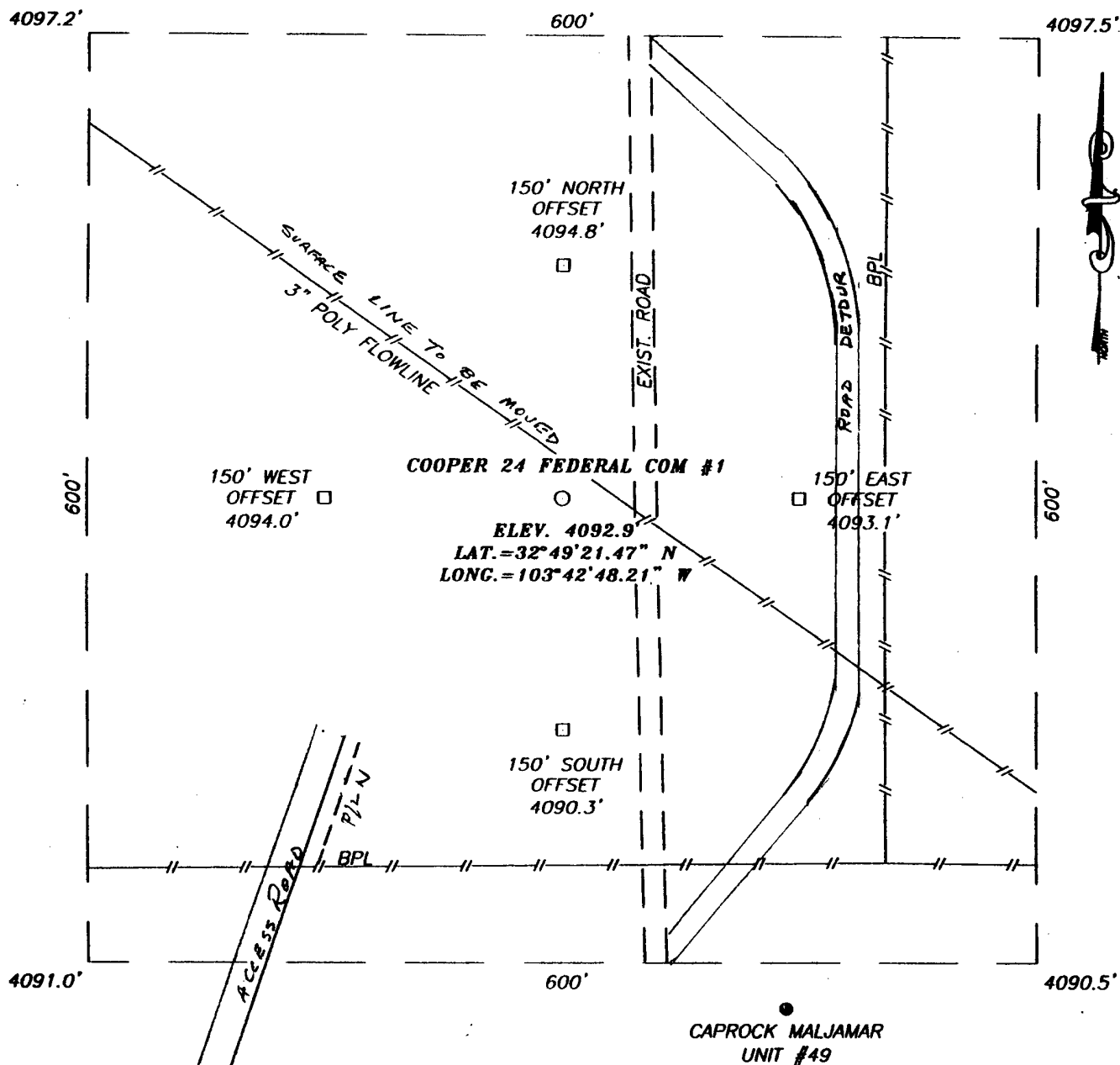
© 2002 DeLorme. 3-D TopoQuads ©. Data copyright of content owner.  
www.delorme.com

Scale 1 : 24,000  
1" = 2000 ft



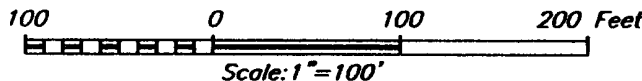
TH  
NH  
8.9°E

**SECTION 24, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.,**  
 LEA COUNTY, NEW MEXICO



**DIRECTIONS TO LOCATION**

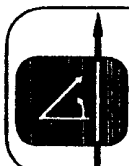
FROM THE INTERSECTION OF MALJAMAR ROAD (CO. RD. L-126) AND MESCALERO ROAD (CO. RD. L-125) IN MALJAMAR, GO SOUTHEAST ON MESCALERO ROAD APPROX. 3.9 MILES. TURN LEFT AND GO EAST APPROX. 0.1 MILES. TURN LEFT AND GO NORTH APPROX. 300 FEET. THIS LOCATION IS APPROX. 60 FEET WEST.



**PATTERSON PETROLEUM, LP**

COOPER 24 FEDERAL COM #1 WELL  
 LOCATED 1650 FEET FROM THE NORTH LINE  
 AND 800 FEET FROM THE EAST LINE OF SECTION 24,  
 TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.,  
 EDDY COUNTY, NEW MEXICO.

Survey Date: 12/29/05	Sheet 1 of 1 Sheets
W.O. Number: 05.11.2006	Dr By: LA
Date: 1/10/06	Disk: CD#4
05112006	Scale: 1"=100'



PROVIDING SURVEYING SERVICES  
 SINCE 1940  
**JOHN WEST SURVEYING COMPANY**  
 412 N. DAL PASO  
 HOBBBS, N.M. 86909  
 (505) 363-3117

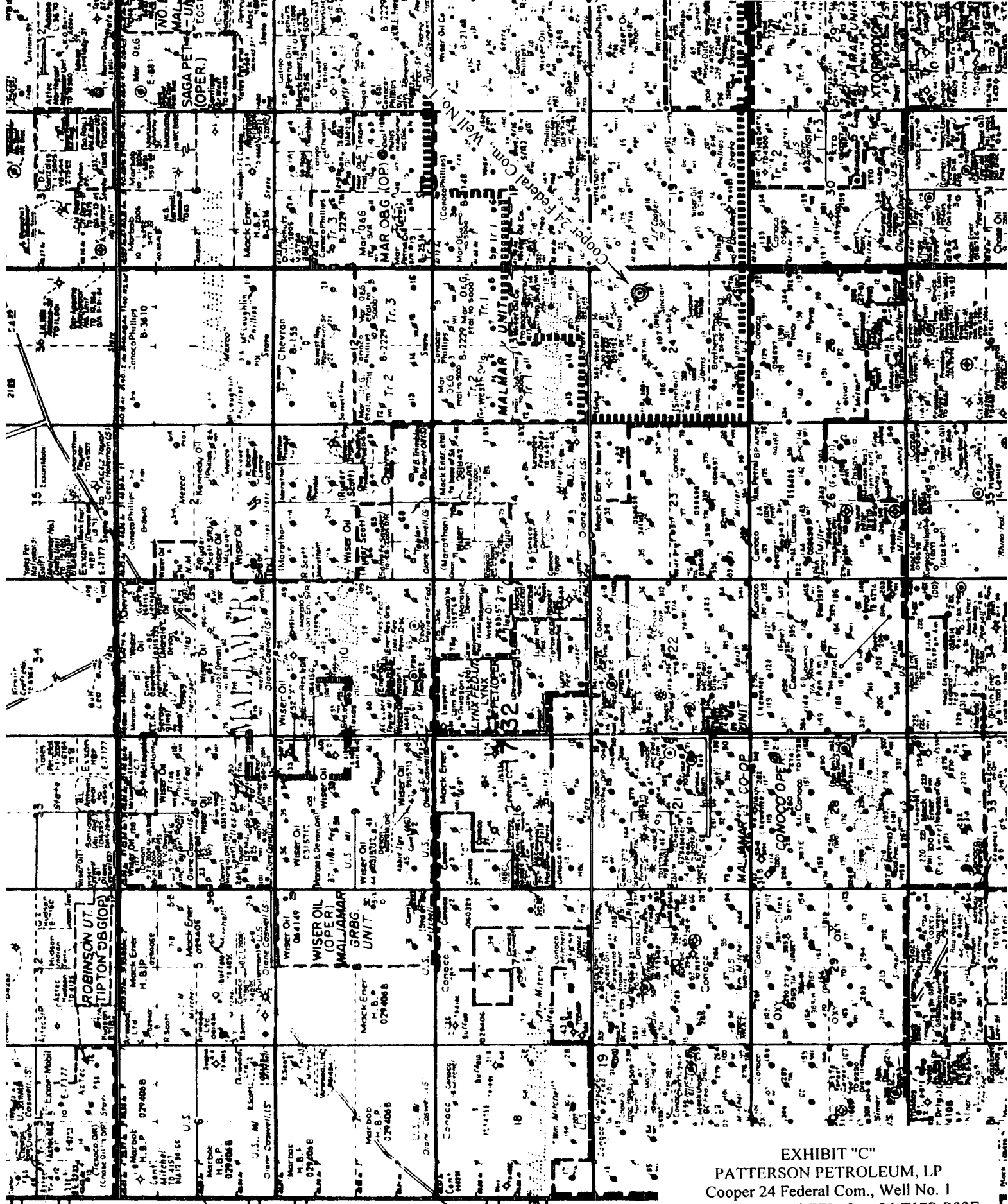


EXHIBIT "C"

PATTERSON PETROLEUM, LP  
Cooper 24 Federal Com., Well No. 1  
1650' FNL & 800' FEL, Sec. 24-T17S-R32E  
Existing Wells

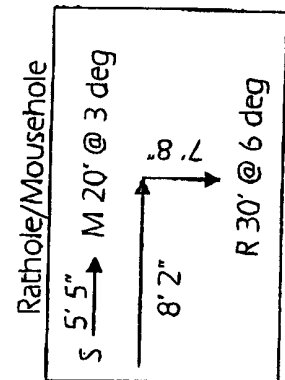
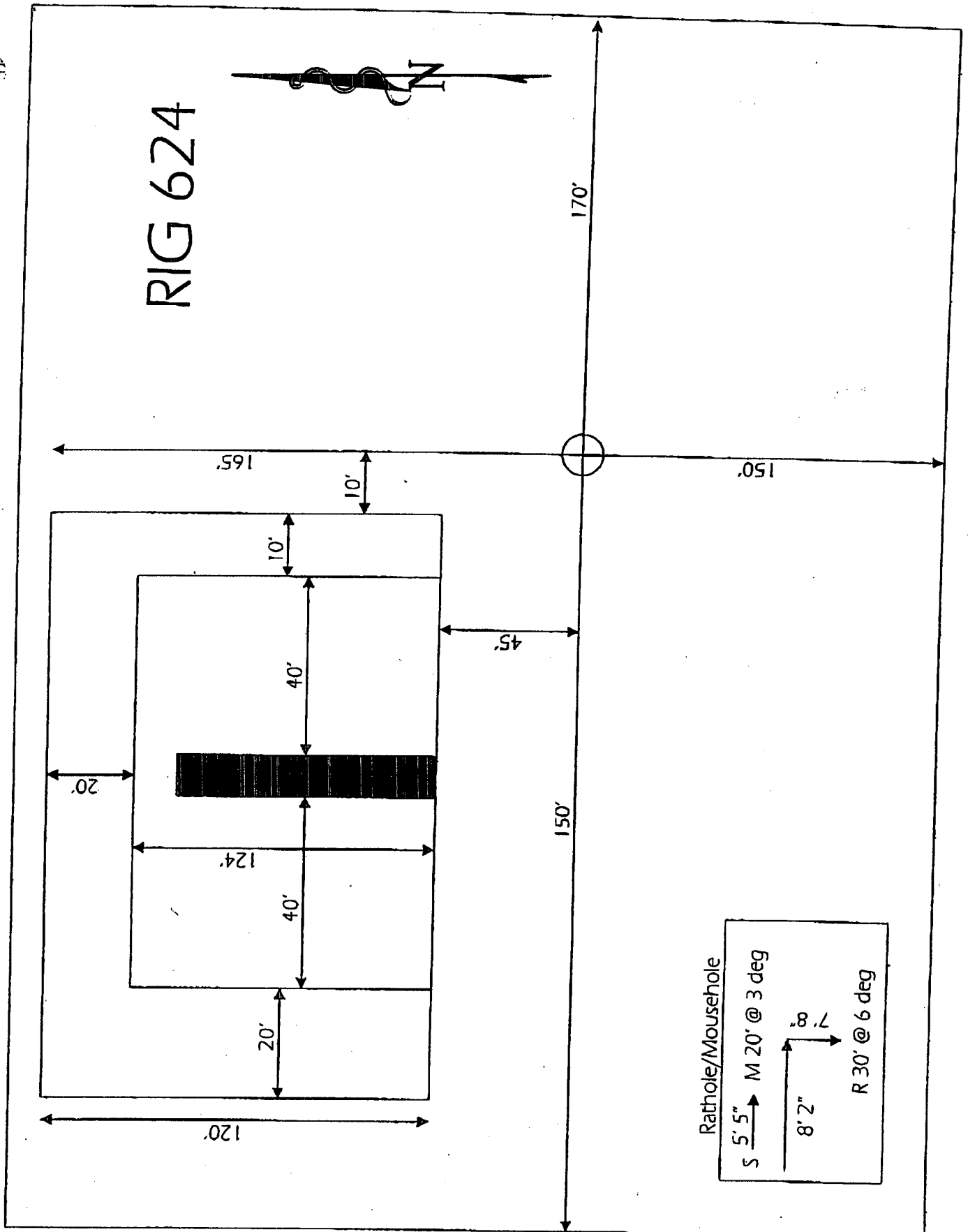
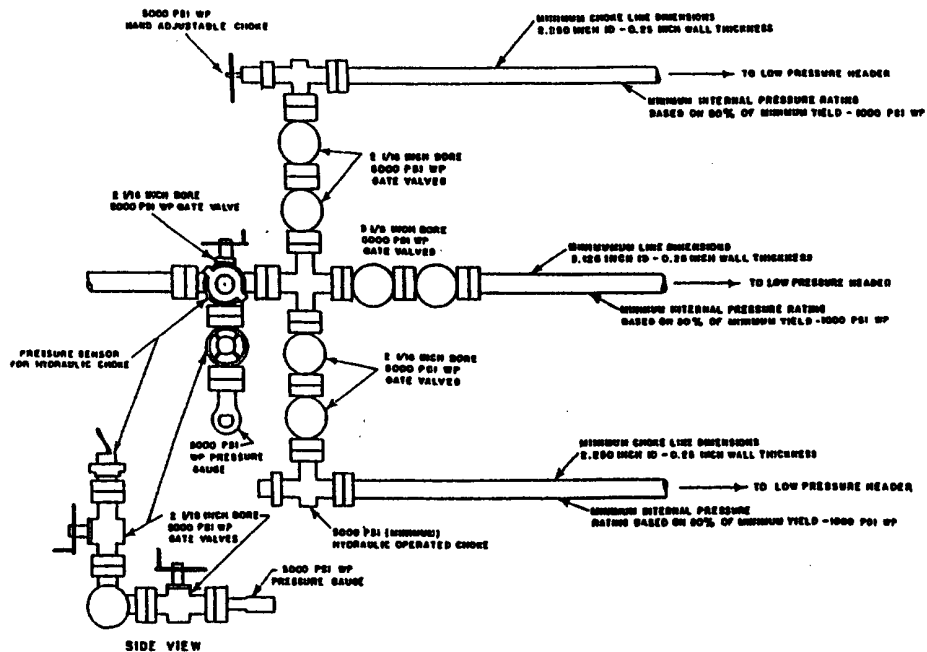
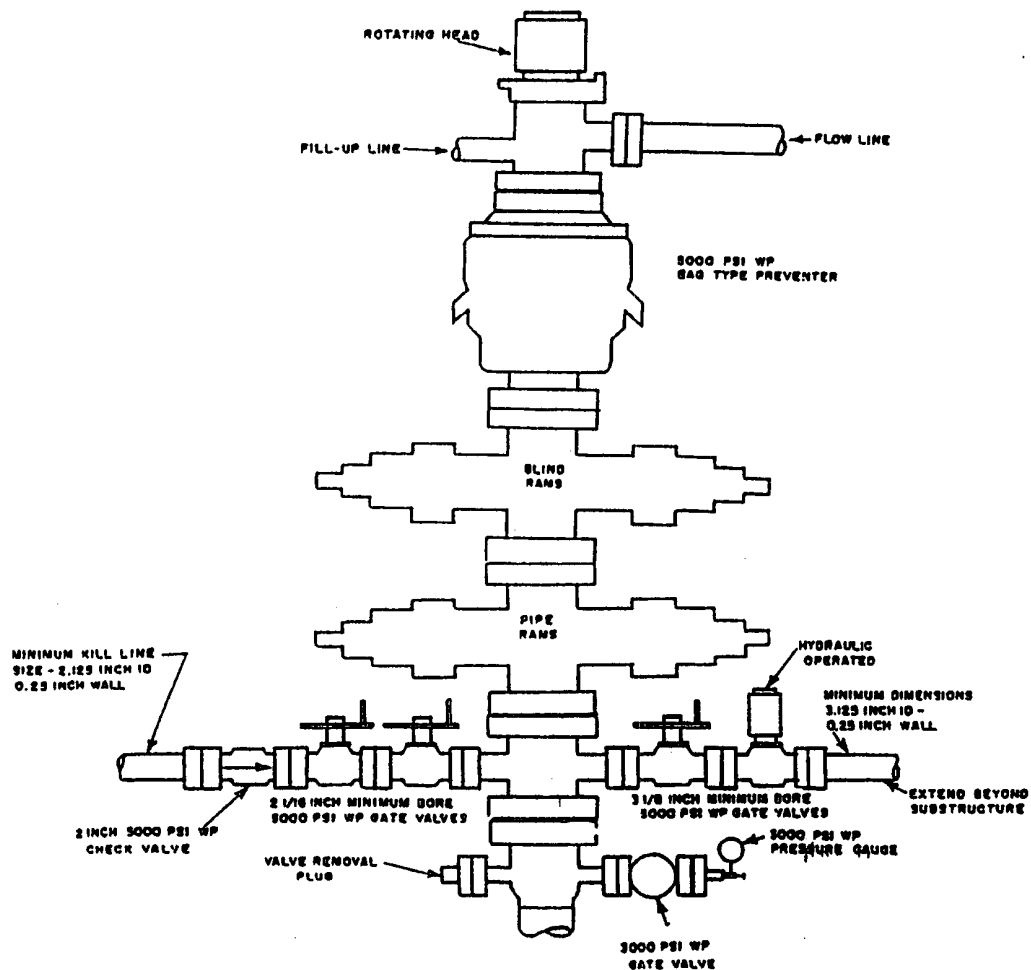


EXHIBIT "D"  
PATTERSON PETROLEUM, LP  
Cooper 24 Federal Com., Well No. 1  
Pad & Pit Layout

Access Road

# 5000 PSI WORKING PRESSURE BLOWOUT PREVENTER STACK

EXHIBIT C-1



5000 PSI WORKING PRESSURE CHOKES MANIFOLD

EXHIBIT C-2

EXHIBIT "E"  
PATTERSON PETROLEUM, LP  
Cooper 24 Federal Com., Well No. 1  
BOP Specifications

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Patterson Petroleum, LP Telephone: 325/572-1938 e-mail address:

Address: P.O. Box 1416 Snyder, TX 79550

Facility or well name: Cooper 24 Federal Com., Well No. 1 API #: 30-025-37841 U/L or Qtr/Qtr SENE Sec 24 T 17S R 32E

County: Lea Latitude 32°49'21.47" N Longitude 103°42'48.21" W NAD: 1927 X 1983 ☐ Surface Owner Federal ☐ State X Private ☐ Indian ☐

**Pit**

Type: Drilling: ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined X Unlined ☐

Liner type: Synthetic ☐ Thickness 12 mil Clay ☐ Volume

10,000 +/- bbl

**Below-grade tank**

Volume: bbl Type of fluid:

Construction material:

Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

50 feet or more, but less than 100 feet

100 feet or more

(20 points)

(10 points)

(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

No

(20 points)

(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

200 feet or more, but less than 1000 feet

1000 feet or more

(20 points)

(10 points)

(0 points)

Ranking Score (Total Points)

-0-

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite ☐ offsite ☐ If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and

end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: February 7, 2006

Printed Name/Title Agent for Patterson Petroleum, LP

Signature

George R. Smith

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.


Approval:

Date: APR 25 2006

Printed Name/Title

Signature

PETROLEUM ENGINEER

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

**Mull, Donna, EMNRD**

**From:** Phillips, Dorothy, EMNRD  
**To:** Mull, Donna, EMNRD  
**Cc:**  
**Subject:** RE: Financial Assurance Requirement  
**Attachments:**

**Sent:** Tue 4/25/2006 9:48 AM

All have blankets and not on Jane's list.

---

**From:** Mull, Donna, EMNRD  
**Sent:** Tuesday, April 25, 2006 9:17 AM  
**To:** Phillips, Dorothy, EMNRD  
**Cc:** Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD  
**Subject:** Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Patterson Petroleum LP (141928)  
XTO Energy Inc (5380)  
Saber Res LLC (236378)  
Range Operating New Mexico Inc (227588)  
Pride Energy Co (151323)  
EOG Resources Inc (7377)  
POGO Producing Co (17891)

Please let me know. Have a nice day. Donna

<https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement-2.E...> 4/25/2006