

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBBS  
APR 18 2018  
RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM40406
2. Name of Operator LEGACY RESERVES OPERATING LP Contact: SHERRY J MORROW E-Mail: smorrow@legacylp.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 W WALL, STE 1800 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-6339	7. If Lease or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T20S R34E SWSE 605FSL 1998FEL		8. Well Name and No. HAMON A FED COM 5H
		9. API Well No. 30-025-43230
		10. Field and Pool or Exploratory Area TEAS;BONE SPRING, EAST
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please find attached the Drilling Operations Summary:

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #410332 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/04/2018 ()**

Name (Printed/Typed) MATT DICKSON	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 04/04/2018

ACCEPTED FOR RECORD  
APR 15 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date _____
Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Hamon Fed Com A #5H – Sundry Notice

### Subsequent Report

\*Other

### Drilling Operations

24-Jun-2017: Spud well @ 09:00 hours. Drilled 17-1/2" hole to 1,590' MD (TD).

25-Jun-2017: Ran 38 joints of 13-3/8", 54.5#, J-55, STC casing set @ 1,590'. Pumped lead cement: 1,150 sx of Class C, 13.5 ppg, 1.72 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.32 yield. Circulated 294 sx / 90 bbls of cement to surface. Wait on cement 12 hours. Installed Cameron 13-5/8" x 3K wellhead and test to 500 psi (good).

26-Jun-2017: Installed 13-5/8" x 5K mud cross, double-ram preventer and annular preventer, rotating head bowl and flow nipple. Test BOP, top-drive, floor valves and mud lines to 250 psi low / 3000 psi high. Tested annular preventer to 1500 psi, and tested 13-3/8" surface casing to 1000 psi (good).

3-Jul-2017: Drilled 12-1/4" intermediate hole to a TD of 5,390'. Ran 42 joints of 9-5/8" 40#, HCK-55, LTC casing and 88 joints of 9-5/8" 40#, J-55, LTC casing set @ 5,390' w/DV Tools @ 1,708' and 3,744'.

4-Jul-2017: Pumped first stage lead cement: 1600 sx of 35:65 Poz/Class C, 12.60 ppg, 2.06 yield followed by tail cement: 300 sx of Class C, 14.8 ppg, 1.33 yield. Did not circulate cement to surface. Pumped second stage lead cement: 700 sx of Class C Neat, 14.80 ppg, 1.33 yield followed by tail cement: 600 sx of Class C Neat, 14.8 ppg, 1.33 yield. Did not circulate cement to surface.

5-Jul-2017: Pumped third stage cement: 600 sx of Class C Neat, 14.80 ppg, 1.32 yield. Circulate 136 sx / 32 bbls of cement to surface. Wait on cement 12 hours. Installed B Section and tested to 1800 PSI. Installed 13-5/8" x 5K Double Ram Preventer and 5K annular. Tested BOPE, choke manifold and all valves to 250 psi low / 5000 psi high. Tested annular preventer to 250 psi low / 2500 psi high. Tested 9-5/8" casing to 1500 psi (all test good).

16-Jul-2017: TD 8-3/4" production hole @ 14,415' MD / 9,498' TVD.

17-Jul-2017: Ran 336 joints of 5-1/2" 20#, HCP-110, GBCD casing set @ 14,415' MD. Pumped lead cement: 1200 sx 50:50 Poz/Class H, 11.9 ppg, 2.47 yield followed by tail cement: 1200 sx PVL, 12.6 ppg, 1.62 yield. Circulated 318 sx / 140 bbls of cement to surface, floats held.

18-Jul-2017: Set 5-1/2" casing slips and install 7-1/16" x 10k tubing spool, and test to 3750 psi (good). Rig release @ 06:00 hours. End of drilling operations, preparing well and location for completion operations.

**Matt Dickson**  
Drilling Engineer  
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