State of New Mexico

Form C-103 Revised 5-27-2004

Energy, Minerals and Natural Resources Department FILE IN TRIPLICATE OIL CONSERVATION DIVISION

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr.	WELL API NO.	30-025-2	29129	
DISTRICT II	Santa Fe,	NM 87505	5. Indicate Type			
1301 W. Grand Ave, Artesia, NM 88210				ATE X	FEE	
DISTRICT III			6. State Oil & C	as Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410			L			
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				NORTH HOBBS (G/SA) UNIT		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)				Section 24		
1. Type of Well:			8. Well No.	212		
Oil Well C	Gas Well Other In	jector	9. OGRID No.	157984		
Occidental Permian Ltd.				3. OGRID 110. 157964		
3. Address of Operator				or Wildcat	HOBBS (G/SA)	
HCR 1 Box 90 Denver City, TX 7932	23					
4. Well Location						
Unit Letter C : 1263 Fee	et From The NORTH	2605	Feet From The	WEST	Line	
Section 24	Township 18-S	Range	37-E NMP	М	LEA County	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	Elevation (Show whether DF, RI	KB, RT GR, etc.)				
	85' GL					
Pit or Below-grade Tank Application	or Closure					
Pit Type Depth of Ground Wate	r Distance from n	earest fresh water well_	Distance fr	om nearest surf	ace water	
Pit Liner Thickness mil Belo	w-Grade Tank: Volume	bbls; Construction	on Material			
				A	WWW.	
12. Check Appr NOTICE OF INTENTION	ropriate Box to Indicate Na		t, or Other Data SUBSEQUENT R	FPORT OF		
			7020EQ0EITT (
	G AND ABANDON	REMEDIAL WORK		ALTERING C	_	
	ANGE PLANS	COMMENCE DRILLIN	G OPNS.	PLUG & AB	ANDONMENT	
PULL OR ALTER CASING Mult	iple Completion	CASING TEST AND C	EMENT JOB			
OTHER: Conformance squeeze	X	OTHER:				
13. Describe Proposed or Completed Operation	is (Clearly state all pertinent d	etails, and give pertinent	dates, including estim	ated date of sta	rting any	
proposed work) SEE RULE 1103. For M			osed completion or rec			
1 DYINYI Doll Volontino and format			/0	A25262128		
 RUPU. Pull Injection equipment. Set CIBP @4195'. 			(3) t	N		
3. Squeeze perfs			/ 2 V	g.i.w	· · · · · · · · · · · · · · · · · · ·	
4. DO CIBP. CO to PBTD.			721	VC3	A C	
5. Re-perf 4176-78'			320	TO COME	A) [1]	
6. Acid treat			12	Pres Hopps	201	
7. Run injection equipment.				a_{Cn}	7	
			1910	٠.	e ^o	
			3	111213147		
			certify that any pit or belo			
I hereby certify that the information above is true and constructed or	i complete to the best of my know	ledge and belief. I further	certify that any pit or belo	w-grade tank has	been/will be	
closed according to NMOCD guidelines	, a general permit	or an (attached) alte	rnative OCD-approved			
γ_{α} , ρ		plan `	• •			
SIGNATURE / NUNOLY (Johnson	/ TITLE Administr	rative Associate	DATE	04/24/2006	
TYPE OR PRINT NAME Mendy A. Johnson	E-mail address:		HELD REPRESENT	eniopenata		
For State Use Only	T	U61	TOTAL NEWSTAN		"APR 2 5 20(
APPROVED BY	lank	TITLE		DATE		
CONDITIONS OF APPROVAL IF ANY:	,			DATE		
CONDITIONS OF ALTROVAL II KINT.						