

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD Hobbs  
HOBBS OCD  
APR 18 2018  
RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.  Other

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **CHANCE BLAND**  
Email: **chance.bland@dvn.com**

3. Address **6488 SEVEN RIVERS HIGHWAY** 3a. Phone No. (include area code)  
**ARTESIA, NM 88211** Ph: **405-228-8593**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **Sec 14 T24S R33E Mer NMP**  
**NWNE 200FNL 1980FEL**  
At top prod interval reported below **Sec 14 T24S R33E Mer NMP**  
**NWNE 200FNL 1980FEL**  
At total depth **Sec 23 T24S R33E Mer NMP**  
**SWSE 330FSL 2188FEL**

5. Lease Serial No. **NMLC063798**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **BOOMSLANG 14-23 FED 1H**

9. API Well No. **30-025-42920-00-S1**

10. Field and Pool, or Exploratory **RED HILLS-BONE SPRING, NORTH**

11. Sec., T., R., M., or Block and Survey or Area **Sec 14 T24S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **07/28/2017** 15. Date T.D. Reached **08/14/2017** 16. Date Completed  D & A  Ready to Prod. **02/09/2018**

17. Elevations (DF, KB, RT, GL)\* **3602 GL**

18. Total Depth: MD **19292** TVD **9381** 19. Plug Back T.D.: MD **19292** TVD **9381** 20. Depth Bridge Plug Set: MD **19292** TVD **9381**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GAMMARAY**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1418		1185		0	150
12.250	9.625 J-55	40.0	0	5204		1620		0	140
8.750	5.500 P-110	17.0	0	19292		2575		3203	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9381	19150	9381 TO 19150		1620	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9381 TO 19150	1572 BBLS ACID, 15710160# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/09/2018	03/14/2018	24	→	799.0	522.0	4356.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	460.0	→	799	522	4356		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
APR 11 2018  
BUREAU OF LAND MANAGEMENT  
FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #409504 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation Due: 8/9/18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1294	1743	BARREN	RUSTLER	1294
SALADO	1743	5093	SALT	SALADO	1743
BASE OF SALT	5093	5243	OIL/GAS/WATER	BASE OF SALT	5093
DELAWARE	5243	9068	OIL/GAS/WATER	DELAWARE	5243
BONE SPRING	9068	9381		BONE SPRING	9068

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #409504 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/04/2018 (18DW0120SE)

Name (please print) CHANCE BLAND Title REG PROF

Signature \_\_\_\_\_ (Electronic Submission) Date 03/28/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\*