

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OGD
HOBBS RECEIVED
APR 18 2018

5. Lease Serial No. NMNM118723

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. SD WE 15 FED P12 1H

9. API Well No. 30-025-43613-00-S1

10. Field and Pool, or Exploratory JENNINGS

11. Sec., T., R., M., or Block and Survey or Area Sec 15 T26S R32E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 06/16/2017

15. Date T.D. Reached 08/02/2017

16. Date Completed D & A Ready to Prod. 10/27/2017

17. Elevations (DF, KB, RT, GL)* 3149 GL

18. Total Depth: MD 13947 TVD 8998

19. Plug Back T.D.: MD 13891 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR JB CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	33	689		690		36	
12.250	9.625 L-80	40.0	33	4512		1480		36	
8.750	5.500 HCP110	20.0	33	13937		1738		36	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8788	8767						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL			9287 TO 13773			PRODUCING - SEE DETAILED PE
B) BONE SPRING UPPER	9287	13773				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9287 TO 13773	FRAC WITH TOTAL PROPPANT - 7,383,325.00 LBS **SEE DETAILED FRAC SUMMARY ATTACHED

ACCEPTED FOR RECORD

APR 12 2018

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

FLOWS FROM WELL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2017	12/23/2017	24	→	730	1377	2140	1863		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #401839 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation by 04/27/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	2698	4533	ANHYDRITE	CASTILE	2698
DELAWARE	4534	4563	LIMESTONE	DELAWARE	4534
BELL CANYON	4564	5529	SANDSTONE	BELL CANYON	4564
CHERRY CANYON	5530	7090	SANDSTONE	CHERRY CANYON	5530
BRUSHY CANYON	7091	8698	SANDSTONE	BRUSHY CANYON	7091
BONE SPRING LIME	8699	8753	SHALE/LIMESTONE	BONE SPRING LIME	8699
AVALON	8754		SHALE/LIMESTONE	AVALON	8754

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #401839 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/24/2018 (18DW0055SE)

Name (please print) LAURA BECERRA Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 01/22/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.