

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
OCD Hobbs
APR 18 2018
RECEIVED

1. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Dir. Resv. Other _____

2. Name of Operator **CHEVRON USA INC** Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

3. Address **1616 W. BENDER BLVD HOBBS, NM 88240** 3a. Phone No. (include area code) Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SWSE 12FSL 1421FEL 32.035507 N Lat, 103.658318 W Lon**
At top prod interval reported below **NENE 235FNL 444FEL**
At total depth **NENE 235FNL 444FEL**

5. Lease Serial No. **NMNM118723**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **SD WE 15 FED P9 7H**

9. API Well No. **30-025-43642-00-S1**

10. Field and Pool, or Exploratory **JENNINGS**

11. Sec., T., R., M., or Block and Survey or Area **Sec 15 T26S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **04/20/2017** 15. Date T.D. Reached **05/13/2017** 16. Date Completed D & A Ready to Prod. **10/14/2017**

17. Elevations (DF, KB, RT, GL)* **3158 GL**

18. Total Depth: MD **13968** TVD **9060** 19. Plug Back T.D.: MD **13912** TVD _____ 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	651		827		0	
12.250	9.625 L80	40.0	0	4512		1494		0	
8.750	5.500 HCP110	20.0	0	13958		2612		904	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8727	8727						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL	9308	13798	9308 TO 13789			PRODUCING *SEE DETAILED PE
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9308 TO 13798	FRAC WITH TOTAL PROPPANT - 7,227,593.00 LBS *SEE DETAILED FRAC SUMMARY

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/01/2017			→	1019.0	3637.0	1195.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
51/64	SI 850	36.0	→	1019	3637	1195	3569	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
APR - 8 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #398626 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation due: 04/14/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	2717	4548	ANHYDRITE	CASTILE	2717
DELAWARE	4549	4577	LIMESTONE	DELAWARE	4549
BELL CANYON	4578	5571	SANDSTONE	BELL CANYON	4578
CHERRY CANYON	5572	7196	SANDSTONE	CHERRY CANYON	5572
BRUSHY CANYON	7197	8808	SANDSTONE	BRUSHY CANYON	7197
BONE SPRING LIME	8809	8856	SHALE/LIMESTONE	BONE SPRING LIME	8809
AVALON	8857	13968	SHALE/LIMESTONE	AVALON	8857

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #398626 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/10/2018 (18DW0040SE)

Name (please print) DENISE PINKERTON Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 12/20/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED **