

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10142 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Brunson Argo
4. Well Location Unit Letter G : 1880 feet from the NORTH line and 1971 feet from the EAST line Section 9 Township 22S Range 37E, NMPM, County Lea		8. Well Number: 10 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448' GL		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat Blinberry Oil & Gas; Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT F
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA Am
P&A NR _____
P&A R _____

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 1106': TOC @ surface; 9 5/8" 36# @ 3920': TOC @ surface; 5 1/2" 17# @ 7901': TOC @ 3417' (calculated)

Chevron USA, Inc respectfully requests to abandon this well as follows:

1. MIRU, pull rods, N/U BOPE, pull tubing. Schedule to run a CBL after Step 4 and prior to Step 5. Discuss results with engineer/NMOCD to determine if spot in Step 6 needs to be turned into perf & squeeze.
2. Tag CIBP @ 6298'.
3. Spot 25 sx CL "C" cement plug f/ 6298' t/ 6070'. WOC & tag
4. Set CIBP @ 5400', circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 900 psi for 10 min.
5. Spot 50 sx CL "C" cement plug f/ 5400' t/ 4938' (Glorieta). If pressure test in Step 4 failed, then WOC & tag. If pressure test in Step 4 was successful, do not WOC.
6. Spot 50 sx CL "C" cement plug f/ 3970' t/ 3502' (Shoe, San Andres, Grayburg). WOC & tag
7. Perf & squeeze 100 sx CL "C" cement f/ 2612' t/ 2340' (Yates, B. Salt). WOC & tag - check 13 3/8" x 8 5/8" for flow
8. Perf & squeeze 55 sx CL "C" cement f/ 1750' t/ 1600 (T. Salt). WOC & tag.
 - a. If able to get circulation to surface, then go ahead and squeeze additional 370 sx to surface
9. Perf & squeeze 420 sx CL "C" cement f/ 1156' t/ surface (Fresh Water)
 - a. If previously circulated cement to surface in Step 8.a., then spot 125 sx to surface
10. Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nick Glann TITLE P&A Engineer DATE 4/18/2018

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Mark White TITLE P.E.S. DATE 04-19-2018

Conditions of Approval (if any):

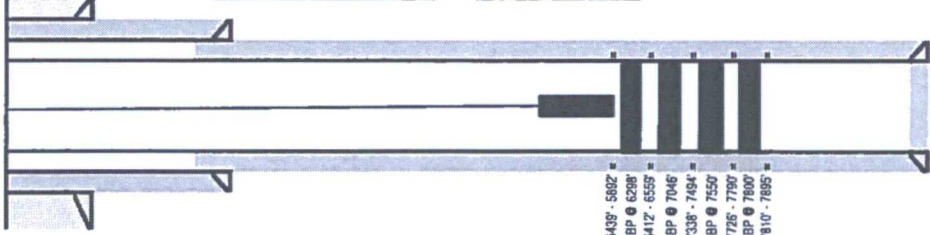
C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

**CURRENT
WELLBORE DIAGRAM**

Lease: Brunson Argo Well No: 10 API: 30-025-1014000 Chev No.: FB1145
 Location: County: Lea State: New Mexico Survey: TS
 Field: Blinberry LAT: 32.404435 LONG: -103.1657867 Cost Center: BCU16AA00
 Directions to Wellsite: _____

KB _____ 3,433.0
 GL _____ 3,433.0
 Spud Date _____ 12/2/45
 Compl. Date _____ 2/19/1946



Surface CASING
 Size 13 3/8
 Wt. 48# H 40
 Set @ 1105
 Sst cmt 800 lbs
 Cmt Date 1/5/46
 Crc Yes

Intermediate CASING
 Size 9 5/8
 Wt. 38# J 55
 Set @ 3920
 Sst cmt 400 lbs
 Cmt Date 1/20/46
 Crc Yes

Production CASING
 Size 5 1/2
 Wt. 17# J 55
 Set @ 7901
 Sst cmt 798 lbs
 Cmt Date 2/15/46
 Crc: no
 TOC: 3417 Calculated

Formation Tops
 T. Salt 1700
 B. Salt 2440
 Yates 2562
 Grayburg 3602
 San Andres 3823
 Golieta 5038
 Blinberry 5509
 Tubb 6009
 Drinkard 6823
 Abo 6590

PEITD 6.278
 TD 7.901

Remarks:

Tubing Detail	Equipment	Size	EUE	Threads	No. Joints	Feet
Tubing 4.7# J-55		2 3/8	Plain	Unknown	170	5,312
TAC		2 3/8	EUE	Unknown	1	3
Tubing 4.7# J-55		2 3/8	EUE	Unknown	21	659
Blast Joint		2 3/8	EUE	Unknown	1	31
Seat Nipple/Shoe		2 3/8	EUE	Unknown	1	2
Tubing 4.7# J-55		2 3/8	EUE	Unknown	1	4
Perforated Tubing Sub		2 3/8	EUE	Unknown	1	4
Tubing 4.7# J-55		2 3/8	EUE	Unknown	1	31
Tubing 4.7# J-55		2 3/8	EUE	Unknown	1	31
Tubing 4.7# J-55		2 3/8	EUE	Unknown	1	31
Total						6108

Rod Detail	Size	Manufacturer	No. of Rods	Length	Grade
1 1/4	POLISHROD	1	22		
7/8	Sinker Bar	1	4		
3/4	Rods	149	3725		
7/8	Rods	89	2225		
7/8	Rod Sub	1	6		
7/8	Rod Sub	1	2		
1.125"	Insert Pump	1	16		
Total				6000	

Updated By: Chris Hodges
 Date: 2/11/18

**PROPOSED
WELLBORE DIAGRAM**

Lease: Brunson Argo	Well No: 10	API: 30-025-1014200	Chev No.: FB1145
Location: _____	Sec: 9	Blk: _____	Survey: TS
County: Lea	State: New Mexico	LAT: 32.4084435	LONG: -103.1657867
Field: Blinebry	WBS: _____	Cost Center: BCU46AA00	

Directions to Wellsite: _____

Surface CASING

Size: 13 3/8
 Wt.: 48#, H-40
 Set @: 1106
 Sxs cmt: 800 sks
 Cmt Date: 1/5/46
 Circ: Yes

Intermediate CASING

Size: 9 5/8
 Wt.: 36#, J-55
 Set @: 3920
 Sxs Cmt: 400 sks
 Cmt Date: 1/20/46
 Circ: yes

Production CASING

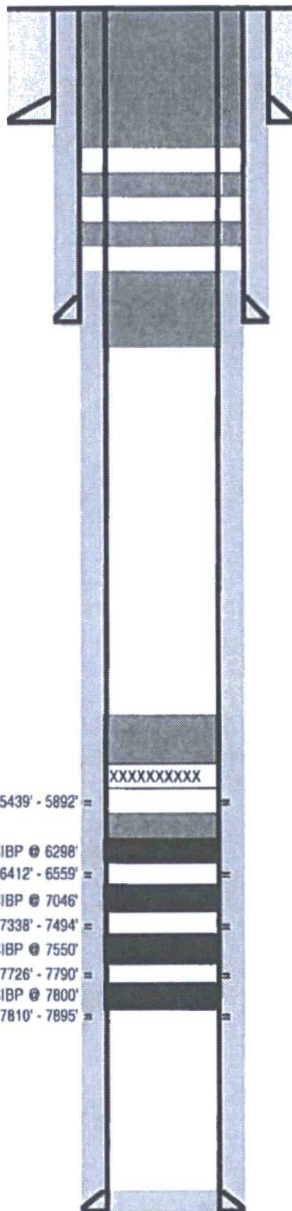
Size: 5 1/2
 Wt.: 17#, J-55
 Set @: 7901
 Sxs Cmt: 798 sks
 Cmt Date: 2/15/46
 Circ: no
 TOC 3417 Calculated

Formation Tops

T. Salt	1,700
B. Salt	2,440
Yates	2,562
Grayburg	3,602
San Andres	3,823
Glorieta	5,038
Blineberry	5,509
Tubb	6,009
Drinkard	6,823
Abo	6,590

PBTD: 6,278
 TD: 7,901

Remarks:



KB: 3,433.0
 GL: 3,433.0
 Spud Date: 12/2/45
 Compl. Date: 2/18/1946

P/S 420 sx CL C cmt f/ 1156' v/ surface (Fresh Water)

P/S 55 sx CL C cmt f/ 1750' v/ 1600' (T. Salt). WOC & tag

P/S 100 sx CL C cmt f/ 2612' v/ 2340' (Yates, B. Salt). WOC & tag

Spot 50 sx CL C cmt f/ 3970' v/ 3502' (Shoe, San Andres, Grayburg)
 WOC & tag

Spot 50 sx CL C cmt f/ 5400' v/ 4938' (Glorieta)
 Set CIBP @ 5400'

Tag CIBP @ 6298' & spot 25 sx CL C cmt f/ 6298' v/ 6070'. WOC & tag