

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37489
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name R E Cole
8. Well Number: 4
9. OGRID Number 4323
10. Pool name or Wildcat Penrose Skelly, Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3375' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter N : 460 feet from the SOUTH line and 2310 feet from the WEST line
Section 16 Township 22S Range 37E, NMPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐	SUB: REMEDIAL WORK ☐ COMMENCE DRI ☐ CASING/CEMEN ☐	INT TO PA ☒ PM P&A NR P&A R	CASING ☐
OTHER: ☐	OTHER: ☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 360': TOC @ surface; 5 1/2" 15.5# @ 4503': TOC @ Surface

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

ally requests to abandon this well as follows:

1. MIRU, pull rods, N/U BOPE, pull tubing. If there is pressure in the 5 1/2" x 8 5/8" annulus, schedule to run a CBL after Step 2 and prior to Step 3. Discuss results with engineer/NMOCD to determine if spots need to be turned into perf & squeezes, or if suicide squeezes need to be added for gas migration isolation.
2. Tag cement @ ~3910' on top of CIBP @ 3930'.
3. Spot 15 sx CL "C" cement plug f/ 3910' t/ 3803'. WOC & tag
4. Set CIBP @ 3600', circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 900 psi for 10 min.
5. Spot 40 sx CL "C" cement plug f/ 3600' t/ 3244' (Perfs, Queen). If pressure test in Step 4 failed, then WOC & tag. If pressure test in Step 4 was successful, do not WOC.
6. Spot 45 sx CL "C" cement plug f/ 2870' t/ 2465' (7 Rivers, Yates).
7. Spot 25 sx CL "C" cement plug f/ 1259' t/ 1050' (T. Salt).
8. Spot 45 sx CL "C" cement plug f/ 410' t/ surface (Fresh Water).
9. Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE P&A Engineer DATE 4/18/2018

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: _____ TITLE Petroleum Engr. Specialist DATE 04/23/2018

Conditions of Approval (if any):

* R-5003 COVER ENTIRE SALT SECTION WITH CEMENT

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

**CURRENT
WELLBORE DIAGRAM**

Lease: RE Cole Well No: 4 API: 30-025-37489 Chev No.: HV9917
 Location: Sec: 15 Blk: Survey: TS
 County: Lea State: New Mexico LAT: 32.3856700 LONG: -103.1685900
 Field: Blinberry WBS: Cost Center: UCU498300
 Directions to Wellsite:

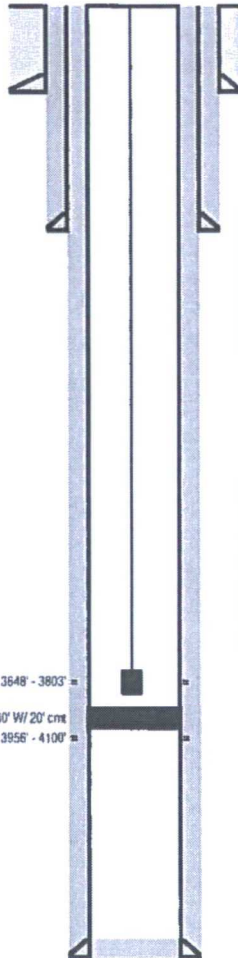
Surface CASING

Size 8 5/8
 Wt 24#, J-55
 Set @ 360
 Sxs cmt 227 sbs
 Cmt Date 12/2/05
 Circ Yes

Production CASING

Size 5 1/2
 Wt 15.5#, J-55
 Set @ 4503
 Sxs Cmt 815 sbs
 Cmt Date 1/25/06
 Circ yes

KB: 3,386.0
 GL: 3,375.0
 Spud Date: 12/2/05
 Compl. Date: 1/13/2006



Tubing Detail					
Equipment	Size	EUE Plain	Threads	No. Joints	Feet
Tubing 6.5# J-55	2 7/8	EUE	Unknown	1	54
Tubing 6.5# J-55	2 7/8	EUE	Unknown	120	3,811
Seat Nipple/Shoe	2 7/8	EUE	Unknown	1	1
Perforated Tubing Sub	2 7/8	EUE	Unknown	1	4
Mud Anchor	2 7/8	EUE	Unknown	1	20
Total					3890

Rod Detail					
Size	Manufacturer	No. of Rods	Length	Grade	
1 1/4	POLISHROD	1	26		
3/4	Rod Sub	1	4		
3/4	Rod Sub	1	4		
3/4	Rod Sub	1	6		
3/4	Rod Sub	1	8		
3/4	Rods	153	3825		
1.5	Insert Pump	1	25		
Total					3898

Formation Tops

ANHYDRITE	1,112
RUSTLER	1,113
T. SALT	1,209
TANSILL	2,422
YATES	2,565
7 RIVERS	2,820
QUEEN	3,344
GRAYBURG	3,612
SAN ANDRES	3,912

PBTD: 3,920
 TD: 4,504

Remarks:

**PROPOSED
WELLBORE DIAGRAM**

Lease: RE Cole Wall No: 4 API: 30-025-37489 Chev No.: HV9917
 Location: Sec: 16 Blk: Survey: TS
 County: Lea State: New Mexico LAT: 32.3856700 LONG: -103.1685900
 Field: Blaine WBS: Cost Center: UCU498300
 Directions to Wellsite: _____

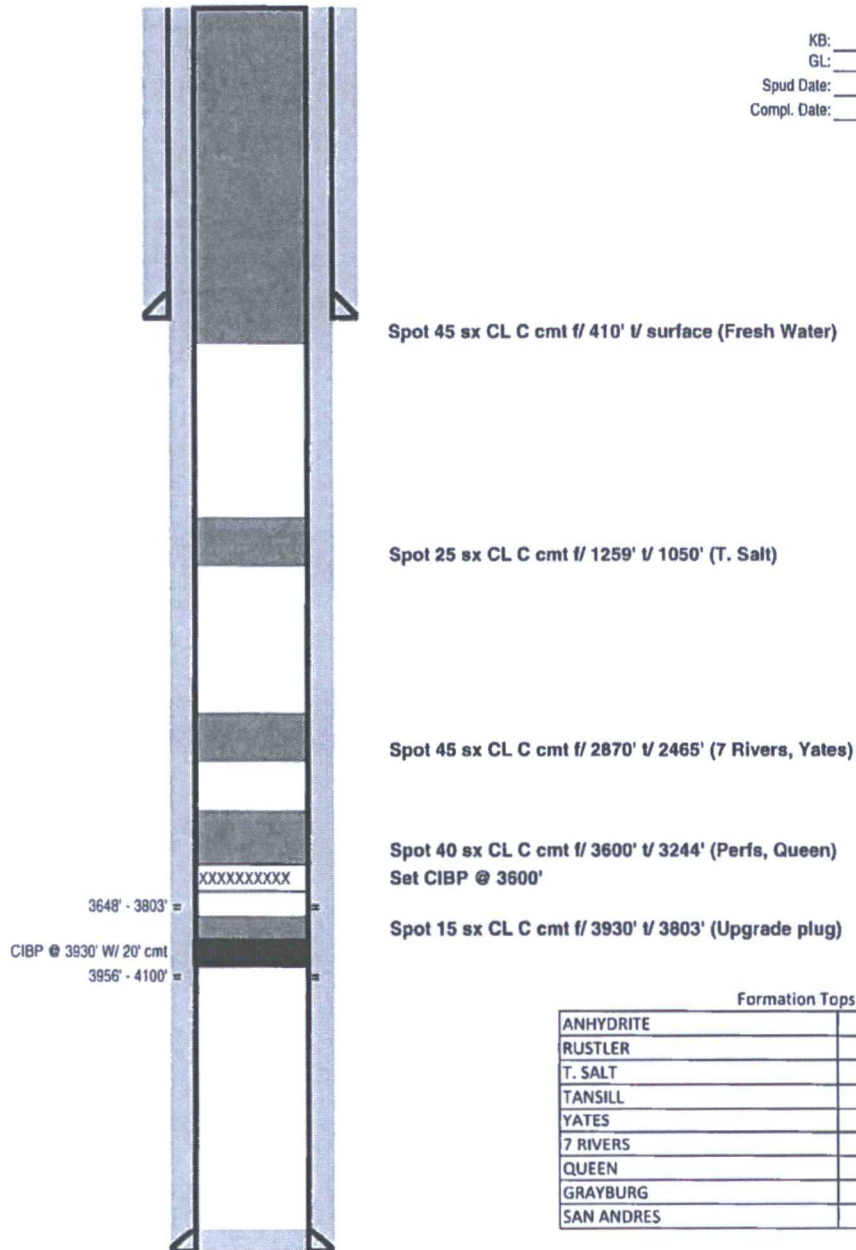
Surface CASING

Size: 8 5/8
 Wt.: 24#, J-55
 Set @: 360
 Sxs cmt: 227 sks
 Cmt Date: 12/2/05
 Circ: Yes

Production CASING

Size: 5 1/2
 Wt.: 15.5#, J-55
 Set @: 4503
 Sxs Cmt: 815 sks
 Cmt Date: 1/25/06
 Circ: yes

KB: 3,386.0
 GL: 3,375.0
 Spud Date: 12/2/05
 Compl. Date: 1/13/2006



PBTD: 3,920
 TD: 4,504

Remarks:

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