

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-41484
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W T MComack
8. Well Number: 29
9. OGRID Number 4323
10. Pool name or Wildcat Penrose Skelly, Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Chevron USA, Inc.	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	
4. Well Location Unit Letter B : 990 feet from the NORTH line and 2310 feet from the EAST line Section 32 Township 21S Range 37E, NMPM, County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBJECT:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING ☐	
PULL OR ALTER CASING ☐	MULTIPLE COMPLETIONS ☐	CASING/CEMENT ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1225': TOC @ surface; 5 1/2" 15.5# @ 4135': TOC @ surface

Chevron USA, Inc respectfully requests to abandon this well as follows:

1. MIRU, pull rods, N/U BOPE, cut tubing @ 3650' & POOH (In 11/2017, TAC sheared, but tubing stuck - likely due to sand). If pressure in 5 1/2" x 8 5/8" annulus, schedule to run a CBL after Step 2 and prior to Step 3. Discuss results with engineer.
2. Set CIBP @ 3600', circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 500 psi for 10 min.
3. Spot 40 sx CL "C" cement plug f/ 3600' t/ 3263' (Grayburg, Queen). If pressure test in Step 2 failed, then WOC & tag. If pressure test in Step 2 was successful, do not WOC.
4. Spot 90 sx CL "C" cement plug f/ 2622' t/ 1828' (Yates, B. Salt, bottom half of Potash area).
5. Spot 80 sx CL "C" cement plug f/ 1828' t/ 1108' (Upper half of Potash area, T. Salt, Shoe, T. Anhy).
6. Spot 35 sx CL "C" cement plug f/ 300' t/ surface (Fresh Water).
7. Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nick Glann TITLE P&A Engineer DATE 4/17/2018

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Mark W. Pritchard TITLE Petroleum Engr. Specialist DATE 04/23/2018
Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

**CURRENT
WELLBORE DIAGRAM**

Lease: WT McCormack Well No: 29 API: 30-025-4148400 Chev No.: NZ9768
 Location: Sec: 32 Blk: Survey: TS
 County: Lea State: New Mexico LAT: 32.4399000 LONG: -103.1835500
 Field: Penrose Skelly WBS: Cost Center: UCU491950
 Directions to Wellsite: _____

Surface CASING

Size: 8 5/8
 Wt.: 24#, J-55
 Set @: 1225
 Sxs cmt: 475 sks
 Cmt Date: 4/25/14
 Circ: Yes

Production CASING

Size: 5 1/2
 Wt.: 15.5#, J-55
 Set @: 4135
 Sxs Cmt: 1050 sks
 Cmt Date: 4/30/14
 Circ: yes
 Hole Size: 7 7/8

Formation Tops

T. Anhy 1208
 T. Salt 1303
 B. Salt 2353
 Yates 2572
 7 Rivers 2845
 Queen 3363
 Grayburg 3627
 San Andres 3943

3690' - 3938'

PBTD: 4,053
 TD: 4,135

Remarks: _____

KB: 3,459.0
 GL: 3,448.0
 Spud Date: 4/24/14
 Compl. Date: 6/1/2014

Tubing Detail

Equipment	Size	EUE Plain	Threads
TUBING 6.5# J-55 (SCANNED)	2 7/8	EUE	8RD
MARKER SUB	2 7/8	EUE	8RD
TUBING 6.5# J-55 (SCANNED)	2 7/8	EUE	8RD
TAC	2 7/8	EUE	8RD
TUBING 6.5# J-55 (SCANNED)	2 7/8	EUE	8RD
TK-99 IPC	2 7/8	EUE	8RD
LIFT SUB	2 7/8	EUE	8RD
CAVINS DESANDER	2 7/8	EUE	8RD
MUDJOINT	2 7/8	EUE	8RD
CAVINS DESANDER	2 7/8	EUE	8RD

Rod Detail

Size	Manufacturer
1 1/2	POLISHROD
7/8	STEEL RODS FHSM
3/4	STEEL RODS FHSM
1 1/2	SINKER BARS SHSM
7/8	STABILIZER SUB
1 1/2	GARNER PUMP
	KB

Updated By: Chris Hodge
 Date: 2/1/18

**PROPOSED
WELLBORE DIAGRAM**

Lease: WT McCormack Well No: 29 API: 30-025-4148400 Chev No.: NZ9768
 Location: Sec: 32 Blk: Survey: TS
 County: Lea State: New Mexico LAT: 32.4398000 LONG: -103.1835500
 Field: Penrose Skelly WBS: Cost Center: UCU491950
 Directions to Wellsite: _____

Surface CASING

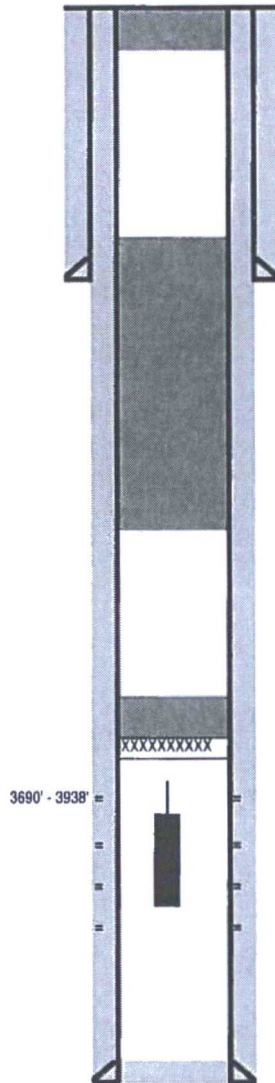
Size: 8 5/8
 Wt.: 24# J-55
 Set @: 1225
 Sxs cmt: 475 sks
 Cmt Date: 4/25/14
 Circ: Yes

Production CASING

Size: 5 1/2
 Wt.: 15.5# J-55
 Set @: 4135
 Sxs Cmt: 1050 sks
 Cmt Date: 4/30/14
 Circ: yes
 Hole Size: 7 7/8

Formation Tops

T. Anhy 1208
 T. Salt 1303
 B. Salt 2353
 Yates 2572
 7 Rivers 2845
 Queen 3363
 Grayburg 3627
 San Andres 3943



Spot 35 sx CL C cement 1/ 300' 1/ surface

KB: 3,459.0
 GL: 3,448.0
 Spud Date: 4/24/14
 Compl. Date: 6/1/2014

Spot 80 sx CL C cement 1/ 1828' 1/ 1108' (Half of Potash Area, T. Salt, Shoe, T. Anhy)

Spot 90 sx CL C cement 1/ 2622' 1/ 1828' (Yates, B. Salt, half of Potash Area)

Spot 40 sx CL C cement 1/ 3600' 1/ 3263' (Grayburg, Queen)
 Set CIBP @ 3600'

Cut tubing @ -3650'

PBTD: 4,053
 TD: 4,135

Remarks: _____

Updated By: Chris Hodge
 Date: 2/1/18