

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS CO

APR 23 2018

RECEIVED

WELL API NO. 30-015-05586
5. Indicate Type of Lease STATE <del>EE</del> FEDERAL
6. State Oil & Gas Lease No. NM-014102
7. Lease Name or Unit Agreement Name North Shugart Queen Unit
8. Well Number 008
9. OGRID Number 188152
10. Pool name or Wildcat Shugart; Yates-7RV-Q-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
State of New Mexico formerly Tom R. Come

3. Address of Operator  
1725 N. French Drive Hobbs, NM 88240

4. Well Location  
 Unit Letter I: 2310 feet from the South line and 330 feet from the East line  
 Section 20 Township 18S Range 31E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENT</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: _____		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: _____	
INT TO PA _____ P&A NR _____ P&A R <u>PM</u>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Mark White TITLE P.E.S. DATE 04/24/2018

Conditions of Approval (if any):

Plugging Report  
North Shugart Queen Unit #8  
API: 30-015-05586

4/11/2018 Cleared location and moved in. Rigged up. No rods. Installed the BOP. Tubing was stuck. Loaded casing with 2 bbls of fresh water and tubing with less than 1 bbl. Stretch test showed tubing to be stuck at 1060'. RIH with wireline and sat down inside tubing at 11'. Attempted to screw onto the fish with 3/4" and 5/8" rods boxes and pins. No success. Worked tubing and got to go down 2" and up 5". Pulled 60 points over and fluid started to run over the BOP. The flow was very small and then some gas bubbles appeared. Worked tubing again and flow stopped. Left 60 points pulled on tubing. Closed in the well and SION.

4/12/2018 Worked tubing free, but could only gain down hole. Worked down hole 1 full joint and got stuck again. Performed 2 more stretch tests and showed tubing stuck @ 1115' and 1157'. RIH with outside back off tools and sat down at 1134'. Back off collar closest to 1000'. Got the back off in one shot. Laid down 2 joints and RIH with rods and tagged fish at 40'. Fish is not coming out of the hole with the tubing. Assume there is a full rod string in the hole. RIH with the 2 joints that were laid down and spotted 35 sx cement on top of back off. POOH 10 stands and SION.

4/16/2018 Caught fish at 40' with overshot. Backed off 8 rods. Made second attempt and caught 2 additional rods. Fish now at 290'. POOH with 16 joints of tubing. 31 total joints were recovered from the outside back off from 976'. ETOC at 639'. Set packer at 252' and tested plug below the packer to 800#. Held good. Isolated holes in 5 1/2" casing between 63' and 126'. Perforated casing at 285' and set packer at 126'. Established rate and pumped cement down the tubing, under the packer to the perfs at 285' and to surface behind the 5 1/2" casing. Took 75 sx to get cement to surface. Rigged down. Brought in another load of fresh water to water the road. SION.

4/17/2018 Moved rig and equipment off location with the assistance of a 4WD loader. Dug out and cut off. Filled up 5 1/2" X 8 5/8" annulus to surface from 35' with 5 sx cement. 5 1/2" casing took less than a sack to fill up. Installed marker and cut off anchors. Cleaned the pit.