

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OGD
 RECEIVED
 APR 23 2018

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| WELL API NO. 30-015-05587 ✓ |
| 5. Indicate Type of Lease STATE FEDERAL EEB |
| 6. State Oil & Gas Lease No. NM-014102 |
| 7. Lease Name or Unit Agreement Name North Shugart Queen Unit ✓ |
| 8. Well Number 009 ✓ |
| 9. OGRID Number 188152 ✓ |
| 10. Pool name or Wildcat Shugart; Yates-7RV-Q-GB |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Tom R. Come ✓

3. Address of Operator
1725 N. French Drive Hobbs, NM 88240

4. Well Location
 Unit Letter P: 990 feet from the South line and 660 feet from the East line ✓
 Section 20 Township 18S Range 31E NMPM Eddy County ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO
 PERFORM REMEDIAL WORK F
 TEMPORARILY ABANDON C
 PULL OR ALTER CASING M
 DOWNHOLE COMMINGLE M

INT TO PA _____
 P&A NR _____
 P&A R Pm

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A XX
 CASING/CEMENT JOB

OTHER: _____

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 04/24/2018

Conditions of Approval (if any):

✓

Plugging Report
North Shugart Queen Unit #9
API: 30-015-05587

4/17/2018 Water location with 75 bbls fresh water. Moved in and rigged up. Started bleeding well down to the pit. Attempted to kill the tubing with brine water. Pressured up to 1000# with 2 bbls. Bled down again and installed BOP. Released packer and circulated wellbore with 60 bbls of brine water. POOH with tubing and packer. Packer swabbed all the way out of the hole. Caught fluid with vac truck. POOH with 102 joints of IPC 2 3/8" tubing. Packer was set at 3160'.

4/18/2017 RIH with CIBP and sat down at 2101'. Made a bit run to 3160' and POOH. Set CIBP at 3124'. Circulate MLF and tested casing to 500#. Casing was good. Spotted 25 sx cement on top of CIBP. POOH to 1920' and spotted 30 sx cement. POOH to 929' and spotted 25 sx cement with CaCl. WOC and tagged cement at 572'. POOH with tubing and perforated 4 1/2" casing at 100'. Closed BOP and pressured up on perms to 600# and held. No pressure drop. Bled off pressure and repeated with same result. Perfs would not take fluid. RIH with tubing and circulated cement to surface inside 4 1/2" casing. Mixed 15 sx. POOH with tubing and SION.

4/19/2018 Rigged down. Dug out and cut off wellhead. 7" casing was full and filled up 4 1/2" casing with less than 1 sack of cement.