

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 APR 23 2018  
 RECEIVED

WELL API NO. 30-025-07556
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 411
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other: Injector

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
P.O. Box 4294, Houston, TX, 77210

4. Well Location  
 Unit Letter A : 660 feet from the North line and 660 feet from the East line  
 Section 33 Township 18S Range 38E NMPM Lea County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF IN</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>INT TO PA</b> <b>P&amp;A NR <u>pm</u></b> <b>P&amp;A R</b>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU- Check psi, NDWH - NU BOP, RIH w/ R-head and tbg, Latch and Release RBP @2561', POOH w/ RBP and tbg, RIH w/ OET and Tag @3915'
- RU cmt trucks, spotted 25xs of cmt @3915 above CIBP, pulled 7jts above cmt, circ 12# plug mud up to surface, RD cmt trucks. POOH w/tbg, RUWL shot holes@2789', RDWL, RIH w/4jts of tailpipe, 7" pkr, 82jts, set pkr@2670', tested csg up to surface which held, got inj rate of 1.7bpm @1400psi, and it stayed charged up. Talked to Mark Whitaker which gave us the permission to squeeze under a CICR, unset pkr, POOH w/82jts, pkr, 4 jts, RIH w/7" CICR, and tbg, set CICR @2650', and RU cmt trucks. Pumped 100 sxs (23 bbls), displaced w/14bbls of bw squeezing perms w/1500psi, with 16bbls into formation, stung out of CICR, laid down 2jts, dumped 1.5bbls of cmt on top of CICR, reversed out w/plug mud, RD cmt trucks.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
 Restoration Due By 3-28-2019

Release Date: 03/28/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 04/23/2018

Type or print name Carlos Restrepo E-mail address carlos\_restrepo@oxy.com PHONE: 713-838-5772

**For State Use Only**  
 APPROVED BY:  TITLE P.E.S. DATE 04/24/2018  
 Conditions of Approval (if any):

**Additional remarks, continued**

3. PU 2 jts tagging TOC @2615', POOH w/ tbg, RUWL, shot squeeze holes @1658', RDWL, RIH w/4jts, 7"pkr, 49jts of tbg, set pkr @1598' with tailpipe @1728', got inj rate of 1.5bpm @12100psi pumping 46bbbls of bw, and never caught circulation up to surface. RU cmt trucks, spotted 11.7bbbls of cmt, pooh w/20jts of tbg, reversed out w/15bbbls, set pkr @953, with tailpipe @1100', displaced 5bbbls of plug mud getting 6.7bbbls into formation, and it squeezing off to 1250psi. Waited on cmt to set, POOH laying down 29jts of tbg, 7"pkr, 4jts, RUWL, tagged TOC @1551', notified Mark Whitaker, shot squeeze holes@ 350', and RDWL. Pumped 50bbbls down csg @1.5bpm @500psi, never got circulation up to surface, tried to pump down surface but was unsuccessful, notified Mark Whitaker/NMOCD which he decided to spot some more cmt across the holes@350',
4. RIH w/46jts, RU cmt trucks, spotted 35 sxs (8.2 bbls) of cmt, laid down 13jts of tbg, closed BOP, displaced cmt down to 300', and RD cmt trucks. RUWL, tagged TOC @305', notified NMOCD/Mark Whitaker, shot squeeze holes@ 60', RDWL, closed BOP, pumped down csg, and was able to catch circulation up to surface. RU cmt trucks, circulated 36 sxs (9bbbls of cmt) up to surface, closed surface valve, rd workflow, NDBOP, topped up csg with cmt up to surface, NU capflange, and RD cmt truck. RDPU.

Wellbore Diagram : NNSAU 411-33

