

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-22194

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

HOBBS OCD
 APR 23 2018
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 David H. Arrington Oil & Gas

3. Address of Operator
 P.O. Box 2071 Midland, TX 79702

4. Well Location
 Unit Letter O : 650 feet from the S line and 1981 feet from the E line
 Section 15 Township 17S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3841.8

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUEN' REMEDIAL WORK <input type="checkbox"/> INT TO PA <u>PM</u> COMMENCE DRILLING OPNS <input type="checkbox"/> P&A NR _____ CASING/CEMENT JOB <input type="checkbox"/> P&A R _____ OTHER: <input type="checkbox"/>	
---	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. 5 1/2 CIBP @ 9900' w/20sx. 25 SX CLASS 'H' CIRC HOLE W/MLF. PRESSURE TEST CSG
- 2. 40sx P&S @ 7000' WOC & tag.
- 3. 35sx P&S @ 5308' WOC & tag @ 5208'.
- 4. 40sx P&S @ 1200'. 2000' (T.SALT) WOC & TAG
- 5. ~~50sx P&S @ 400' WOC & tag @ 300'~~. CIRC. CMT TO SURFACE INSIDE/OUTSIDE 5 1/2
- 6. ~~Perf @ 60' cmt to surf. Verify.~~
- 7. Cut off WH. Install DHM.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Verify cmt to surface all strings

C103 INTENT TO P&A EXPIRES
 1 YEAR FROM DATE OF APPROVAL

P&A mud between all plugs. Closed Loop System.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Debbie Whiting TITLE Eng Tech DATE 04-19-18

Type or print name Debbie Whiting E-mail address: debbie.whiting@arringtonoil.com Telephone No. 432/6826685

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 04/25/2018

Conditions of Approval (if any):

Deep Sparkling Muddler State "15" #1
 Wildcat, Mississippi Field
 Lea County, NM

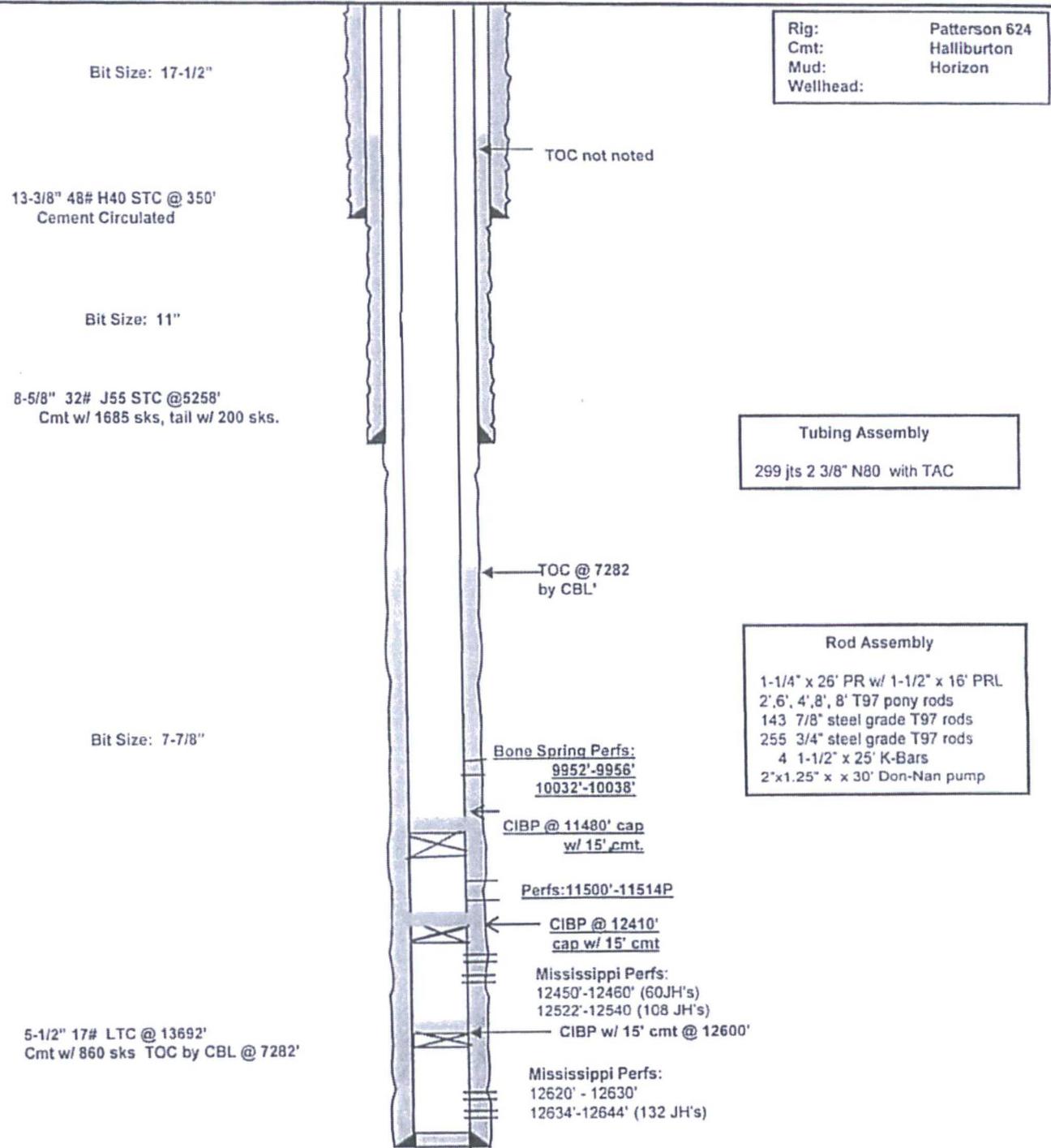
KB: 3861'
 GL: 3841'

660' FSL
 1980' FEL
 S15
 T17S
 R36E

API: 30-025-22194

Spud: 08/07/04
 Rig Rel: 10/09/04

Current Wellbore



Rig: Patterson 624
 Cmt: Halliburton
 Mud: Horizon
 Wellhead:

Tubing Assembly
 299 jts 2 3/8" N80 with TAC

Rod Assembly
 1-1/4" x 26' PR w/ 1-1/2" x 16' PRL
 2', 6', 4', 8', 8' T97 pony rods
 143 7/8" steel grade T97 rods
 255 3/4" steel grade T97 rods
 4 1-1/2" x 25' K-Bars
 2" x 1.25" x 30' Don-Nan pump

TD: 13692'
 PBTD: 11480'

Prior to P+A

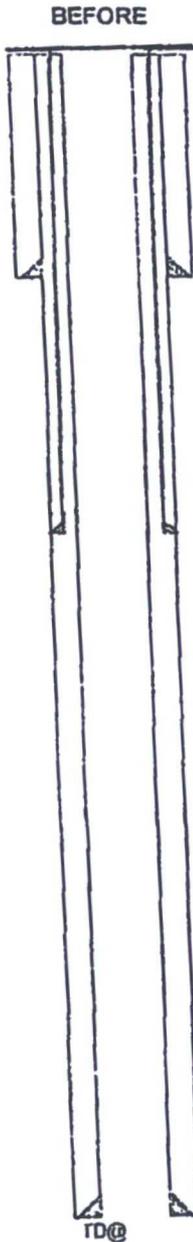
MAVERICK WELL PLUGGERS

COMPANY: *Arrington*
 WELL NAME: *Deep Sparkling*
Mudlet Stare 15
 WELL #: *1*
 COUNTY: *Lea*
 LEASE ID:

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
<i>13 3/8</i>	<i>41</i>	<i>H40</i>	<i>350</i>	<i>Surf</i>
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
<i>8 5/8</i>	<i>32</i>	<i>J55</i>	<i>5258</i>	<i>UNK</i>
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
<i>5 1/2</i>	<i>17</i>		<i>13692</i>	<i>7282</i>
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

1885sx

Install D.H.M.



Perf @ 60'
Cement to Surf.
40sx Verify

P+S 50sx
@ 400'-300'
TAG

P+S 40sx
@ 1200'
TAG

P+S 35sx
@ 5308

P+S 40sx
@ 7000'

5 1/2 TOC
7282' by CBL

Bone Sprg.
Perfs 9952'-10,038'

5 1/2 C80P
@ 9900'
w/ 20sx.

PBTD 11,480'

TD@ *13692'*

