

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

APR 23 2018

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> SWD	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Jay Management Company, LLC	6. State Oil & Gas Lease No. E-26
3. Address of Operator 1001 West Loop South Ste 750 Houston, TX 77027	7. Lease Name or Unit Agreement Name State OG SWD - 548
4. Well Location Unit Letter <u>L</u> : <u>660</u> feet from the <u>West</u> line and <u>1980</u> feet from the <u>South</u> line Section <u>9</u> Township <u>11S</u> Range <u>33E</u> NMPM County <u>LEA</u>	8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3291.8	9. OGRID Number 247692
	10. Pool name or Wildcat SWD: SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Perforate San Andres and Swab Test. <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/17/2018 Rigged up WOR. 0 psi on casing. ND WH NU BOP. MI and spotted open top tank. API WLU arrived on location at 12:30PM. PU and RIH with RBP, on/off tool and 11 jts 2-3/8" tubing. Shut down at 4:15PM due to high winds (28mph sustained). Stabbed TIW valve, secured well, SDFN.

04/18/2018 0 psi on tubing. 0 psi on casing. Continued PU and RIH with 2-3/8" tubing for a total of 156jts. Made several unsuccessful attempts to set the RBP. The decision was made shut down for the day. Secured well, SDFN.

04/19/2018 0 psi on tubing. 0 psi on casing. TOOH 156 jts tubing. The RBP was lost in hole. Informed NMOC of tools lost in hole and NMOC gave permission to continue with the job. PU CSG scraper and RIH to ~5000'. The bit and scraper run showed no indication of obstructions. RU WLU and RIH with RBP and set at 4930'. POOH with WL setting tool showed positive indication of setting. Loaded hole and tested to 500psi for 30min. Pressure test started at 497psi finished at 515psi. PU 3-3/8" casing guns RIH and perforate 4825-4829', 4814-4820', 4780-4786', 4735-4750'. POOH with guns. All shots fired.

04/20/2018 0 psi on casing. Arrived on location at 6AM, but the wind was too strong to work in the derrick. Ordered light plants to location, and resumed work at 8PM after the wind speed had slowed. PU retrieving tool, PKR and SN and RIH with 146jts of 2-3/8 tubing. Set PKR at 4627' with 10 points tension on packer. Secured well and SDFN.

04/21/2018 0 psi on tubing. Rigged up to swab. Began swabbing at 11:00AM. Run 1: FL 600' recovered 3.5bbls water. Run 2: FL 1600' recovered 3.5bbls water. Run 3: FL 2600' recovered 3.5bbls water. Run 4: FL 3600' swabbed from SN @ 4627' recovered 3.5bbls water. Run 5: FL 4500' recovered 0.25bbls water. Shut down for 2 hrs to see if fluid level would build. Run 6: FL 4600' recovered 0 bbls. Secured well SDFN.

04/22/2018 0 psi slight vacuum on tubing. Began swabbing at 9:00AM after being shut in for 18hrs. Run 7: FL just above SN, 0 bbls recovered. Run 8: RIH to SN and swabe deep for 20min, 0 bbls recovered. ND BOP. Reset Packer to 4633' with 8 points compression. NU WH. RDMQ WOR.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clayton Griffin TITLE District Manager DATE 04/23/2017

Type or print name Clay Griffin E-mail address: cgriffin@jaymgt.com PHONE: 574-707-5691

For State Use Only

APPROVED BY: Makayya Brown DATE 4/23/2018

Conditions of Approval (if any):