Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resour	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	30-025-44568 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECIDENT OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gem 36 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Monitor Well	8. Well Number 721H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	WC-025 G-09 S253236A; UPPER WOLFCAMP
4. Well Location M 363 Success South 1, 293 West	
Unit Letter :	andfeet from theline
11. Elevation (Show whether DR, RKB, RT, C	
3342' GR	
12. Charle Ammendiate Device Indicate Mature of Matine Device Device Det	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	AL WORK
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
	—
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
4/08/18 Resumed drilling 8-3/4" hole. 4/12/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 11571')	
Ran 7-5/8", 29.7# HCP-110 FXL (11571' - 11618')	
Cement lead w/170 sx class C, 10.8 ppg, 3.12 CFS yield;	
Middle w/185 sx Class C, 11.5 ppg, 2.43 CFS yield, tail w/120 sx class H, 15.6 ppg, 1.23 CFS yield.	
Tested casing to 2500 psi. Test good.	
ETOC 725'.	
4/13/18 Resumed drilling 6-3/4" hole	
Spud Date: 3/27/18 / Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE CANNER C. TITLE Regulatory T	ech _{DATE} 4/17/2018
Elizabeth Castillo	432-686-3697
Type or print name E-mail address:	PHONE:
Aller	DATE OY/24/18
APPROVED BY:	DATEP_707/18