

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

80-025-30029

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Melissa

8. Well Number 001

9. OGRID Number 5691

10. Pool name or Wildcat
Morton, Wolfcamp, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Dakota Resources Inc. (I)

3. Address of Operator
4914 N. Midkiff Rd, Midland, TX 79705

4. Well Location

Unit Letter O _____ :660 _____ feet from the South _____ line and 1980 _____ feet from the East _____ line
Section 34 Township 14S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3998 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

C.O.A
SUBMIT CURRENT W.B.D
WITH SUBSEQUENT.
MJB

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Morpheus TITLE President

DATE 4/16/18

Type or print name Chris Morpheus

E-mail chrism@dakotares.com

PHONE: 432-697-3420

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II

DATE 4/23/2018

Conditions of Approval (if any)

Dakota Resources, Inc.

Melissa Acid Job Procedure

1. MIRU Service Rig
2. Unhang well
3. POOH w/ SR's & pump-send pump to shop for repair. Will need to install new hold down on pump. (Rods may be parted)
4. ND wellhead-call David w/ Impact to pump drum of paraffin solvent down well. Load hole w/ 400 BBL fresh water.
5. Unseat TAC, NU BOP.
6. POH w/ 2 3/8" tbg. Rack in derrick. LD-10 jts- 2 3/8" tbg onto pipe racks. Send TAC to shop.
7. RU WL. Set 7" OD CIBP @ 10,230' +/- . Dump bail 6 sxs cmt on top. Perf w/ 3 1/8" guns using premium charges to re-perf.
 - 10,129-10,139'
 - 10,166-10,171'
 - 10,176-10,184'
8. PU 7" OD pkr & TIH w/ 2 3/8" tbg. Test tbg in hole.
9. RU Crain & perform recommended 8,000 gal gelled acid job. SWI overnight. Over displace acid. Maximum rate 6 BPM-max pressure 4000#.
10. SWAB test well to frac tank.
11. POH w/ Pkr & run production string.
12. Return well to production.