

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OCD**  
**APR 17 2018**  
**RECEIVED**

WELL API NO. 30-025-36683
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 132
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other : INJECTION

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location  
 Unit Letter I : 2630 feet from the SOUTH line and 660 feet from the WEST line  
 Section X2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4002' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <u>UPGRADE WELL &amp; START WAG INJECTION</u> <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>UPGRADE WELL &amp; START WAG INJECTION</u> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

VGSAU 132 Workover Summary 3/29-4/12:

- MIRU. Pull packer.
- Cleanout to PBTD at 4598'.
- Run RBP to 1520' and set 2<sup>nd</sup> RBP at 521' and upgrade wellhead for WAG injection.
- Pull RBPs and run packer and tubing to 4305'
- Perform 6,000 gal 15% NEFE HCl treatment under packer. POOH with packer
- RIH w/ packer, perform MIT, RDMO.

The well will return to injection on water and then be placed on WAG injection.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE mi st TITLE Production Engineer DATE 4/16/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

**For State Use Only**

APPROVED BY: Melroy Brown TITLE AO/II DATE 4/23/2018  
 Conditions of Approval (if any):

RBDMS - CHART - ✓

# VGSAU 132 WIW

API # 30-025-36683  
WBD

2630' FSL & 660' FWL  
SEC 2, UL "I", TWN 18-S, Range 34-E, County Lea  
ELEVATION: 4002' GL, 4008' KB  
Completed: 6/1/2004

Injector

**Surface Casing:**

12 1/4" hole  
34 JTS 8 5/8" csg - 24# , J55  
set @ 1550'. Cemented w/ 695 sx 35:65 POZ class "C"  
cmt +6% gel+ 2% CaCl2, 12.8 ppg, followed by 200  
Sx cl "C"+ 22% CaCl2 cmt 14.8 ppg. 140 Sx cement  
to surface. (5/10/04)

**Production Casing:**

7-7/8" hole  
100 JTS 5-1/2" csg - 15.5#, J55, LTC  
set @ 4599.  
Lead: 500 sx 35/65 POX cl "C"+5% Salt, 12.8 ppg cmt  
Tail: 375 sx 50:50 POX cl "C"+ 5% Salt 14.2 ppg cmt  
Circulated 14 Sx of cmt to surface. Well was dead after  
Job. (5/16/04)

TOC @ Surface.

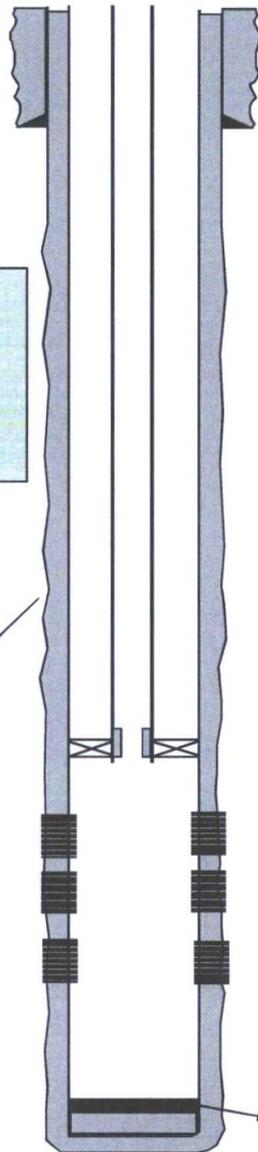
PKR @ 4316'

Perforations  
4370-4572'

**Zones**

Top	Depth	Interval
GB Marker		
GB Dol Top	4,350	60
GB Dol Bott	4,400	10
San Andres	4,410	220
Lovington	4,630	42
LSA	4,672	38
O/W	4,710	
TOTAL		370

PBTD @ 4598'



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

4/11/18

BR 2221

Start

End

Post workover

CHEVRON

VGSHU #132

30-025-366B3

Calibrate = 1-10-18

Serial # 4421

Start = 590+

End = 580+

37 min

Reverse Unit  
Clay Carr

HOBBS OCD

APR 20 2018

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