

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Hobbs

**HOBBS OCD**

APR 24 2018

**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No.  
NMNM14497 19625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
DIAMOND 5 CTB 6H,7H,8H

9. API Well No.  
30-025-41990

10. Field and Pool or Exploratory Area  
RED HILLS; UPPER BS SHALE

11. County or Parish, State  
LEA COUNTY, NM ✓

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES INC

Contact: KAY MADDOX  
E-Mail: Kay\_Maddox@eogresources.com

3a. Address  
PO BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 5 T25S R34E FSL FEL **SURSE**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                     |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen                    |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Hydraulic Fracturing      |
|   | <input type="checkbox"/> Production (Start/Resume) |
|   | <input type="checkbox"/> Reclamation               |
|   | <input type="checkbox"/> Water Shut-Off            |
|   | <input type="checkbox"/> Well Integrity            |
|   | <input checked="" type="checkbox"/> Other          |
|   | Site Facility Diagram/Security Plan                |
|   | <input type="checkbox"/> Alter Casing              |
|   | <input type="checkbox"/> New Construction          |
|   | <input type="checkbox"/> Recombine                 |
|   | <input type="checkbox"/> Plug and Abandon          |
|   | <input type="checkbox"/> Temporarily Abandon       |
|   | <input type="checkbox"/> Water Disposal            |
|   | <input type="checkbox"/> Change Plans              |
|   | <input type="checkbox"/> Plug Back                 |
|   | <input type="checkbox"/> Convert to Injection      |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please reference attached facility diagram

#6H - 30.025-41990  
7H - 30.025-41991  
8H - 30.025-41992



14. I hereby certify that the foregoing is true and correct.  
 Electronic Submission #377141 verified by the BLM Well Information System  
 For EOG RESOURCES INC, sent to the Hobbs  
 Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/24/2017 ()

Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/24/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*Ka*

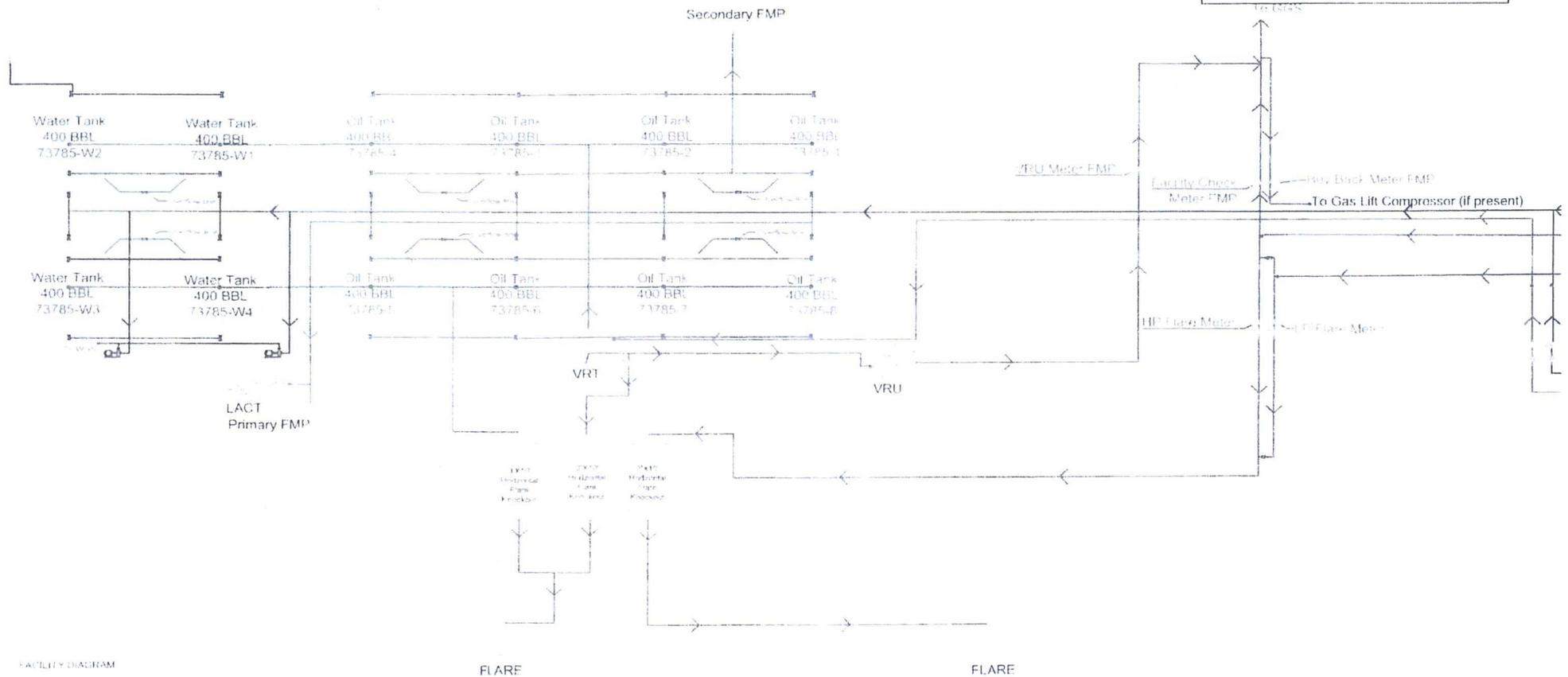
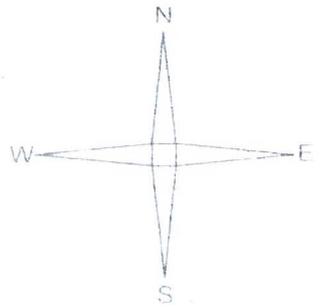
EOG Resources, Inc.

DIAMOND 5 CTB

o-02-25S-34E

**LEGEND**

- Valve Open
- ◐ Valve Closed
- S Valve Sealed
- Orifice Meter
- Turbine/ Coriolis Meter
- Oil
- Gas
- Water



**FACILITY DIAGRAM**

Shown: Major equipment, vessels, process piping, and valves.

Not shown: Auxiliary process systems such as high-purity gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines.

**PRODUCTION PHASE:** All valves that provide access to production are effectively sealed in the closed position.

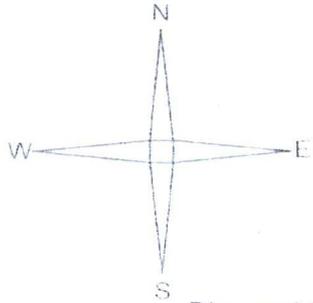
**SALES THROUGH LACT UNITS:** Sales is measured through LACT units. All other valves that provide access to production (dead-out valves) are effectively sealed in the closed position.

**WATER TANKS:** If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.

EOG Resources, Inc.

DIAMOND 5 CTB

o-02-25S-34E

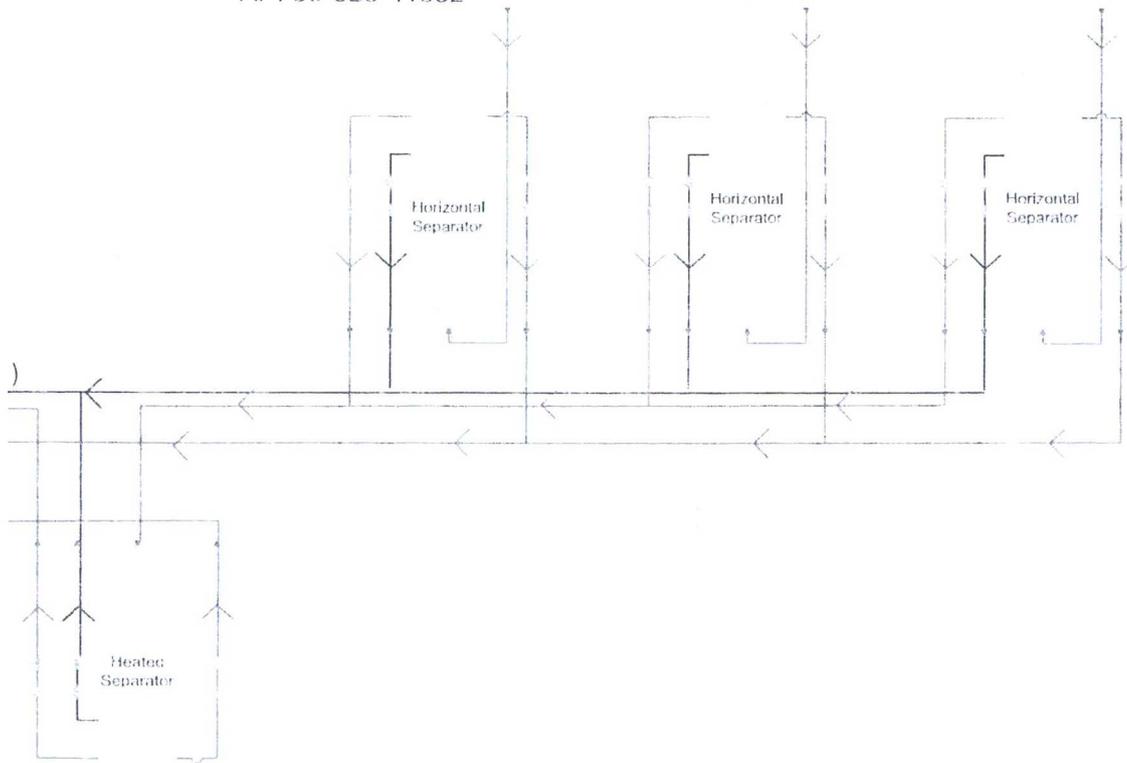


| LEGEND |                         |
|--------|-------------------------|
|        | Valve Open              |
|        | Valve Closed            |
|        | Valve Sealed            |
|        | Orifice Meter           |
|        | Turbine/ Coriolis Meter |
|        | Oil                     |
|        | Gas                     |
|        | Water                   |

Diamond 5 Federal COM #008H  
API 30-025-41992

Diamond 5 Federal COM #007H  
API 30-025-41991

Diamond 5 Federal COM #006H  
API 30-025-41990



FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves.

Not shown: Auxiliary process systems such as fuel, pilot gas system, gas lift system, rail lines, recirculating lines, vent lines, and small drain lines.

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.