

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMNM66925

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit or CA/Agreement, Name and/or No
NMNM137096X

1 Type of Well
 Oil Well Gas Well Other

8 Well Name and No
MESA VERDE BS UNIT 9

2 Name of Operator
OXY USA INCORPORATED
Contact SARAH MITCHELL
E-Mail: sarah_mitchell@oxy.com

9 API Well No
30-025-44194-00-X1

3a Address
P O BOX 4294
HOUSTON, TX 77210-4294

3b. Phone No (include area code)
Ph: 432-699-4318

10 Field and Pool or Exploratory Area
BONE SPRINGS

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T24S R32E SWSW 280FSL 1116FWL
32.210960 N Lat, 103.701683 W Lon

11 County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/12/18 NU BOP, test @ 250 psi low, 5000 psi high. RIH & tag cmt @ 912', drill new formation to 992', perform FIT EMW= 15.5 PPG. Drill 12-1/4" hole to 4730' (2/15/18). RIH w/ 9-5/8" 47# L-80 csg and set @ 4717', called Pat Hutchins at BLM to advice of cement job, pump 20 BBLs gel spacer, then cmt w/ 1270 sks (424 BBLs) PPC w/ additives, 12.9 PPG, 1.875 yield, followed by 160 sks (38 BBLs) PPC w/ additives, 14.8 PPG, 1.33 yield. Circ. 449 sks (150 BBLs) cmt to surface. Pressure test csg to 4760 psi for 30 min, good test. ND BOP, install well cap, release rig (2/16/18).

3/2/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. RIH & tag cmt @ 4650', drill new formation to 4740' perform FIT EMW=10 PPG. Drill 8-1/2" hole to 20504'M 10392'V (3/13/18). Called Pat Hutchins at BLM prior to running casing. RIH w/ 5-1/2" 20# P110 DQX csg and set @ 20489', pump 50 BBLs spacer, then cmt w/ 235 sks (70 BBLs) PPC w/ additives, 13.2 PPG, 1.67 yield, followed by 1780 sks (523 BBLs) PPC w/ additives, 13.2 PPG, 1.65 yield. Estimated TOC = 6491? For second

14 I hereby certify that the foregoing is true and correct
Electronic Submission #408478 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/20/2018 (18JAS0771SE)

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 03/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** (BLM Approver Not Specified) Title Date 03/20/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #408478 that would not fit on the form

32. Additional remarks, continued

stage, performed Bradenhead squeeze by pumping 10 BBLs spacer then cementing w/ 1033 sks (345 BBLs) PPC w/ additives, 12.9 PPG, 1.87 yield. Ran echometer, TOC = 50'. ND BOP, install well cap, release rig (3/16/18).