Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 882 TOBS OCD Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283			30-025-23035
811 S. First St., Artesia, NM 88210 District III. (505) 324 6178			5. Indicate Type of Lease
District III – (505) 334-6178 APR 2 6 2012 20 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE  FEE
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM RECEIVED		6. State Oil & Gas Lease No.	
87505			19552
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other:			8. Well Number: 232
2. Name of Operator			9. OGRID Number: 157984
Occidental Permian Ltd.			9. OGRID Number: 137904
3. Address of Operator		10. Pool name or Wildcat	
HCR 1 Box 90 Denver City, TX 79323		Hobbs (G/SA)	
4. Well Location			
Unit Letter K : 1980 feet from the South line and 2060 feet from the West Line			
Section 32 Township 18-S Range 38-E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3639' (KB)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON		_	
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE	TIPLE COMPL	CASING/CEMENT	TJOB $\square$
DOWNHOLE COMMINGLE			
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1 POOL 31 1 3			
<ol> <li>POOH with production equipment.</li> <li>Clean out to 4440'</li> </ol> During this			procedure we plan to use
3 Wash clean existing perfs w/ 3000 gals 15% HCL IC200 the closed-			loop system with a steel
4. Perf the following setting: tank and ha			aul contents to the required
4248' to 4255', 4262' to 4270', 4275' to 4282' 4290' to 4298'.			r ODC Rule 19.15.17
5. Acid treat new perfs with ~ 1500 gal of % HCL			TODE HAIR ESTATE
6. RIH with production equipment			
7. Return well to production			
Spud Date:	Rig Release Da	ite:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Production Engineer DATE 04/25/2018			
Type or print name E-mail address_carlos_restrepo@oxy.com PHONE: 713-366-5147			
For State Use O'Ny \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
YVI ALUIN DIOURI ALI) ITT ALIZINIONIS			
APPROVED BY: DATE DATE			
Conditions of Approval (if any):			
Additional Data that would not fit on the form.			