

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

HOBBS OCD  
APR 26 2018  
RECEIVED

WELL API NO. 30-025-23759
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Conoco State
8. Well Number: #1
9. OGRID Number: 16696
10. Pool name or Wildcat Hobbs; Drinkard/ Hobbs; Blinbry

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: -----

2. Name of Operator  
OXY USA INC.

3. Address of Operator  
P.O. Box 4294, Houston TX 77210-4294

4. Well Location  
Unit Letter G : 1980 feet from the North line and 2130 feet from the East line  
Section 33 Township 18S Range 38E NMPM Lea County  
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3640' (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. POOH with production equipment
2. RIH with CIBP and set at 6365'
3. Cap with 50' cement. Tag to confirm.
4. Circulate packer fluid
5. Perform MIT
6. RDPU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify  
OCD Hobbs office 24 hours

Spud Date: prior of running MIT Test & Chart Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S Cox TITLE Production Engineer DATE 04/25/2018  
Type or print name Jacob S. Cox E-mail address: Jacob\_Cox@oxy.com PHONE: 713-497-2053  
For State Use Only

APPROVED BY: Mary S Brown TITLE AO/II DATE 4/26/2018  
Conditions of Approval (if any):

## Current Wellbore

Occidental Permian Ltd.

CON-ST-1

30-025-23759

Lea Co., NM

**Casing OD: 13 3/8" 48# @ 418'**  
Hole size: 17 1/2"; Cmt w/ 410 sx.  
TOC = circulated ~50 sx.

**Casing OD: 9 5/8" 36# @ 3799'**  
Hole size: 12 1/4"; Cmt w/ 350 sx.  
TOC = 1200' (Calc)

**Casing OD: 7" 20# @ 7075'**  
CMT w/ 900 sx  
TOC = 3658 (Calc)

**Casing OD: 4.5" 10.5# @ 7010'**  
Hole Size: 6.46"; Cmt w/ 845 sx cement  
TOC = Surface (Report)

\*Vertilog shows bad 7" casing 3900-4530

\*7" Casing tested OK 3470' to surface

### Geologic Tops

Rustler (1585)

Yates (2647)

Seven Rivers (2847)

Queen (3363)

Penrose (3523)

San Andres (3968)

Glorietta (5282)

Blinberry (5737)

Tubb (6406)

Drinkard (6609)

209 Joints of 2 3/8" Tubing

TAC @ 6450

17 jts. Of 2 3/8" Tubing, SN, perf sub, BPMA

**Perforations:** 5871-6029 (Blinberry) - (5/26/71) - Behind Pipe

**Perforations:** 6417-6594 (Tubb) - (4/23/99) - Behind Pipe

**Perforations:** 6417-6594 - (Drinkard) - (04/1999)

**Perforations:** 6585-6968 - (Drinkard) - (1/1/00)

**Perforations:** 6611-6727 (Drinkard) - (5/21/71) - Behind Pipe

**Perforations:** 6752-6975 (Drinkard) - (5/17/71) - Behind Pipe

PBTD = 7004'

TD = 7075'