Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II – (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-025-25998
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District (505) 170 5 100		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 APR 2.6 2018			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR POOPE PEN OR PLUG BACK TO A			CENTRAL VACUUM UNIT
DIFFERENT RESERVOIR. USE "APPLICATION POR FEMALE" (FORM C-101) FOR SUCH			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTOR		8. Well Number 137	
2. Name of Operator		9. OGRID Number 4323	
CHEVRON U.S.A. INC.		9. OURID Nulliber 4323	
3. Address of Operator		10. Pool name or Wildcat	
6301 DEAUVILLE BLVD, MIDLAND, TX 79706		VACUUM GRAYBURG SAN ANDRES	
			VICEOUT GITT BOILD SHIVE THE BILLS
4. Well Location			
Unit LetterD:1100feet from theNORTH line and40feet from theWESTline			
Section 6 Township 18-S Range 35-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3989' (GL)			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		K ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR		LLING OPNS. ☐ P AND A ☐	
PULL OR ALTER CASING			「JOB □
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
	eanout, add perfs, & acidize 🛛	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Proposed workover below:			
MIRU. Pull packer			
Cleanout to PBTD at 4765'.			
Add perforations in the San Andres from 4552-4574, 4583-4602, 4643-4699, 4706-4715, 4722-4727.			
Pump 10,000 gals 15% NEFE HCl.			
Run packer and tubing, RDMO.			
RTI pending successful MIT.			
and position and the second se			
Proposed WBD below.			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
201'. FE			
SIGNATURE mi	TITLE Produ	uction Engineer	DATE 4/25/18
-			
Type or print name _Michael Stewart E-mail address:michael.stewart@chevron.com PHONE: _432-687-7431			
For State Hea Only			
Petroleum Engineer			
APPROVED BY: DATE 04/27/18			
Conditions of Annuavaltif any).	9		

