

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

**HOBBS OCD**

8. Well Name and No.  
SD EA 29 FED COM P8 12H

2. Name of Operator  
CHEVRON USA INC

Contact: LAURA BECERRA  
E-Mail: LBECERRA@CHEVRON.COM

APR 18 2018

9. API Well No.  
30-025-43271-00-X1

3a. Address  
1616 W. BENDER BLVD  
HOBBS, NM 88240

3b. Phone No. (include area code)  
Ph: 432-687-7665

**RECEIVED**

10. Field and Pool or Exploratory Area  
WC025G06S263319P-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T26S R33E NWNE 136FNL 1607FEL

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron USA is requesting a variance for the annular spacing between the 5 1/2" x 7 5/8" casing for this well.

*Variance for Annular Spacing is approved. All previous COA shall apply.*

**Carlsbad Field Office  
OCD Hobbs**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #410772 verified by the BLM Well Information System  
For CHEVRON USA INC, sent to the Hobbs  
Committed to AFMSS for processing by ZOTA STEVENS on 04/10/2018 (18ZS0061SE)

Name (Printed/Typed) LAURA BECERRA	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 04/09/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ZOTA STEVENS Title PETROLEUM ENGINEER Date 04/10/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# Delaware Basin Variance to APD/COA for Federal Well



## Well Names:

<b>SD EA 29 FED COM P8</b>	<b>12H</b>	<b>30-025-43271</b>
<b>SD EA 29 FED COM P8</b>	<b>10H</b>	<b>30-025-43269</b>
<b>SD EA 18 19 FED COM P15</b>	<b>19H</b>	<b>30-025-44167</b>
<b>SD EA 18 19 FED COM P15</b>	<b>17H</b>	<b>30-025-44089</b>

**Rig:**

**Nabors X-30**

## CVX CONTACT:

**Jason Hannen**  
MCBU D&C Engineer  
Chevron North America Exploration and Production Co.  
MidContinent Business Unit  
Office: (713) 372-1169  
Cell: (432) 238-3004  
Email: [JASON.HANNEN@CHEVRON.COM](mailto:JASON.HANNEN@CHEVRON.COM)

## Summary of Variance to APD Submission

Chevron respectfully requests a variance for the annular spacing between the 5-1/2" x 7-5/8" casing for the following wells:

<b>Well Names:</b>	<b>API:</b>
SD EA 29 FED COM P8 12H	3002543271
SD EA 29 FED COM P8 10H	3002543269
SD EA 18 19 FED COM P15 19H	3002544167
SD EA 18 19 FED COM P15 17H	3002544089