

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-28230
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-3001
7. Lease Name or Unit Agreement Name Northeast Kemnitz
8. Well Number #8
9. OGRID Number 228937
10. Pool name or Wildcat Kemnitz; Morrow (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4117'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AND ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator Matador Production Company
3. Address of Operator 5400 LBJ Freeway Suite 1500 Dallas TX 75240
4. Well Location Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line Section 16 Township 16S Range 34E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4117'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK	INT TO P&A ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS	P&A NR ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB	P&A R ☐
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Safety mtg, MIRU, Kill Well, ND WH, NU BOPs

1. TIH w/ tbg & spot 25 sx Cl H cmt @ 11,160'. WOC & Tag. PU.
2. Perf @ 7905' & Sqz 35 sx Cl H cmt. WOC & Tag. PU.
3. Perf @ 4585' & Sqz 35 sx Cl C cmt. WOC & Tag. PU.
4. Perf @ 2855' & Sqz 35 sx C C cmt. WOC & Tag. PU.
5. Perf @ 1700' & Sqz 35 sx Cl C cmt. WOC & Tag. PU. 1600'
6. Perf @ 470' & Sqz Cl C cmt to surface. Verify cmt in csq & annulus.
7. Cut off WH & install above ground marker per NMOCD specifications.

CIRC MLF & PRESSURE TEST CSG.

Mud laden fluid mixed at 25sx/100 bbls water will be spotted bt each plug.

Spud Date:

6/3/1983

Rig Release Date:

07/26/1983

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE

3/9/18

Type or print name Chris Villarreal

cvillarreal@matadorresources.com

E-mail address:

PHONE: (972) 371-5471

For State Use Only

APPROVED BY:



TITLE Petroleum Engr. Specialist

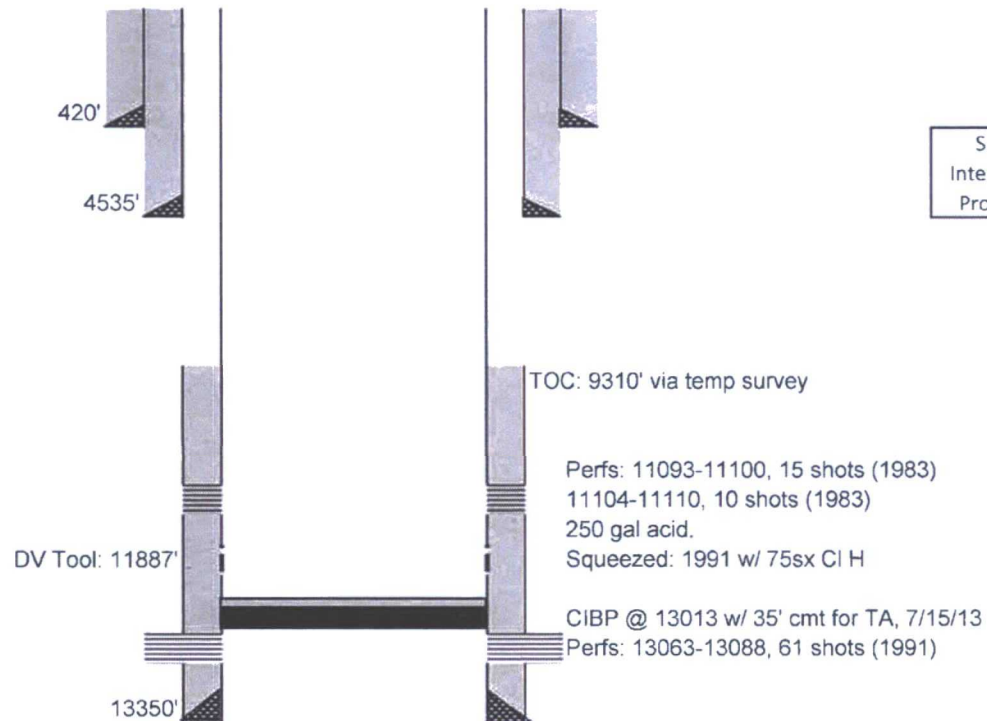
DATE 05/01/2018

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

Matador Production Company
 Northeast Kemnitz #8
 1980' FSL & 1980' FWL Sec 16 - 16S - 34E
 Lea County, NM
 API: 30-025-28230
WELLBORE SCHEMATIC
 Spudded: 6/3/1983



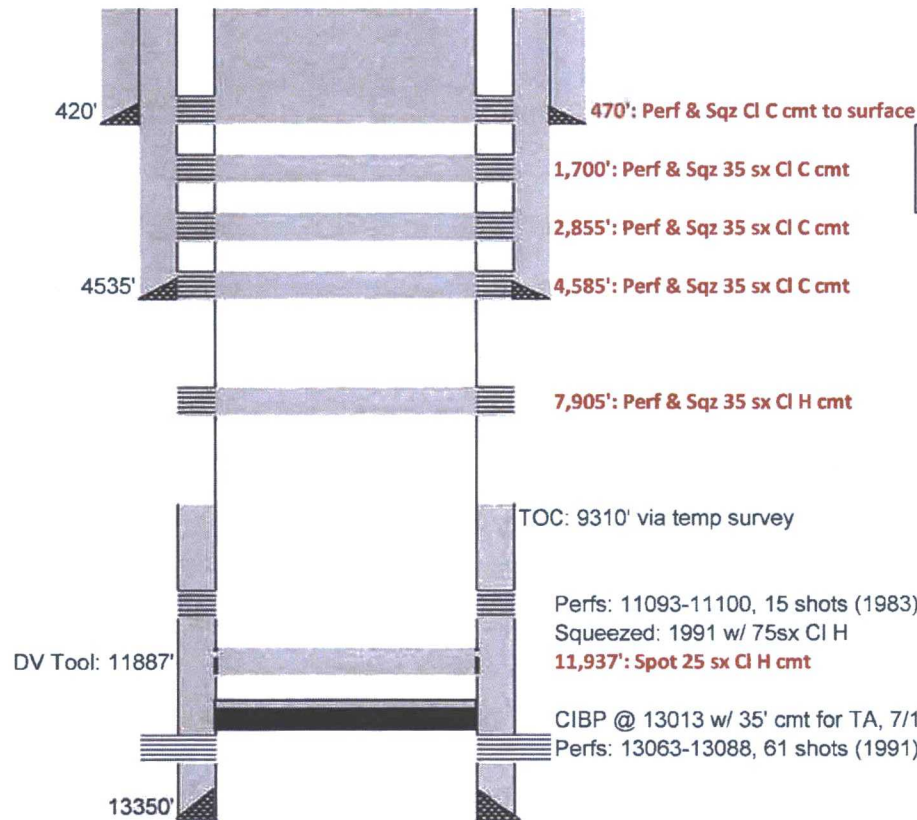
Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17	12 3/4	unk	34	unk	420
Intermediate	11 or 12 1/4?	8 5/8	unk	24 & 32	unk	4535
Production	7 7/8	5 1/2	N-80	17 & 20	unk	13,350
	DV Tool	11887				

Cementing Record	
Surface	450 sx CI C, circ 20sx to surf.
Intermediate	2000 sx Halliburton Lite, 200 sx CI C, Circ 350 sx to surf.
Production	1st Stg: 310 sx CI H, 2nd Stg: 530 sx CI H. TOC @ 9310' by temp survey

Geologic Markers	
Yates	2855
Queen	3720
San Andres	4525
Glorieta	6050
Tubb	7245
Abo	7905
Wolfcamp	10076
Cisco	11060
Canyon	11317
Strawn	12033
Atoka	12268
Miss.	13284

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 Northeast Kemnitz #8
 1980' FSL & 1980' FWL Sec 16 - 16S - 34E
 Lea County, NM
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Proposed P&A WELLBORE SCHEMATIC
 Spudded: 6/3/1983

Proposed P&A Plug



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