Submit 1 Copy To Appropriate District		Farm C 102
Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-44316
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE /
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 37305	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM37305	
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR REUG BACK 70 A CATION FOR PERMIT" (FORM C-101) FOR SECU	Ruby 2 State Com
PROPOSALS.)		
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 706H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midlar	nd, TX 79702	Hardin Tank Wolfcamp
4. Well Location A	263 North	B6 East
Unit Letter :	feet from the line and	feet from theline
Section 2	Township 26S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
	3294' GR	
	8	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	JOB 🗸
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4/19/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0'-1434') Ran 7-5/8", 29.7#, HCP-110 FXL (1434'-12016')		
Cement lead w/ 200 sx Class C, 11.5 ppg, 4.20 CFS yield;		
tail w/ 165 sx Class H, 15.6 ppg, 1.23 CFS yield.		
ETOC at 4260'. Good casing test to 2500 psi.		
4/20/18 Resumed drilling 6-3/4" hole.		
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowledge	and helief
	solve is the and complete to the best of my knowledge	and other.
At 1	TITLE Regulatory Analyst	4/23/2018
SIGNATURE X Lan W 4		DATE
Type or print name Stan Wagne	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY: Thren Sharp TITLE Staff Mar DATE 5-1-18		
APPROVED BY: Yaven (Conditions of Approval (if any):	Junip IIILE Shape IIge	DATE/0