

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised August 1, 2011

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
RECEIVED
APR 27 2018

WELL API NO. 30-025-26776
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT 2720
8. Well Number 007
9. OGRID Number 217817
10. Pool name or Wildcat VACUUM; GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator ConocoPhillips Company
3. Address of Operator P. O. Box 51810 Midland, TX 79710
4. Well Location Unit Letter H : 2450 feet from the NORTH line and 150 feet from the EAST line Section 27 Township 17S Range 35E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: REMOVE EQUIP & SET CIBP W/CMT [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO PERFORM EQUIP REMOVAL AND SET CIBP W/CMT PER ATTACHED PROCEDURE ATTACHED IS CURRENT/PROPOSED WELLBORE SCHEMATIC

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Rhonda Rogers] TITLE Staff Regulatory Technician DATE 04/24/2018
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only
APPROVED BY: [Makya Brown] TITLE AO/II DATE 5/2/2018
Conditions of Approval (if any):

Project Scope

Justification and Background: Pull ESP, set plug, and cement

This well has been submitted for P&A. This procedure will serve to pull the ESP that is currently downhole and set a cast-iron bridge plug to secure the wellbore until Basic Energy Services is available to plug the well.

Wellbore Info

Type	Formation	Top	Bottom
Perforations	Grayburg / San Andres	4,351'	4,665'
PBTD		4,740'	
TD		4,800'	

Well Service Procedure:

- 1) MIRU WSU. Kill well.
- 2) NDWH, NUBOP. RU cable and CT spoolers. POOH tubing with ESP assembly. LD ESP and stand back tubing. RD spooler.
- 3) PU & RIH w/bit & scraper for 7" 23# casing. Clean out just passed plug set depth @ 4300'. POOH and LD all.
- 4) PU MIRU wireline services. PU CIBP for 7" casing, setting tool, & CCL. RIH & set CIBP @ ~4300' (avoiding collars). POOH& LD CCL & setting tool.
- 5) ~~PU cement bailer. RIH & dump ball 20' of cement on top of CIBP. POOH, RDMO wireline services.~~
- 6) NDBOP, NUWH. RDMO WSU. Clean location.

35'

CMT TO BE PLACED BY
BASIC WHEN P/A STARTS.

YMG

Proposed Tubing Configuration

EAST VACUUM GB-SA UNIT 2720-007

300252677600

