

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

APR 25 2018

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28265
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well Number: 142
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: <u>Injector</u>
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323
4. Well Location Unit Letter <u>M</u> : <u>610</u> feet from the <u>South</u> line and <u>1210</u> feet from the <u>West</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POOH with injection equipment.
2. RIH w/ 4-3/4" bit, Clean out to 4416'
3. Perf following intervals:
4135'-4139', 4155'-4159', 4191'-4209, 4221'-4228', 4273'-4244',
4256'-4264', 4274'-4279', 4328'-4338', 4349'-4354', 4368'-4380'.
4. Acid treat new and existing perfs with 3650 gal of 15 % PAD HCL
5. RIH with injection equipment, Injection packer set @ 3958' with KTC nacker @ 4025'
6. Return well to ~~production~~ injection

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

11/16/2017

Rig Release Date:

12/05/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 04/24/2018

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-366-5147

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 5/2/2018

Conditions of Approval (if any):

Additional Data that would not fit on the form.



Wellbore Diagram : NHSAU 142-32

